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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

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MAY 11 1978

Operator
Yates Petroleum Corporation

Address
207 South 4th Street - Artesia, NM 88210

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Williamson "BC"	Well No. 4	Pool Name, including Formation East Burton Flat, Atoka	Kind of Lease NM 01165 State, Federal or Fee Federal	Lease No.
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 7 Township 20S Range 29E, NMPL, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave. - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Pipeline Company	P. O. Box 1384, Jal NM 88252					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 7	Twp. 20S	Rge. 29E	Is gas actually connected? Yes	When Approx 1 week 5-10-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X				X		
Date Spudded 6-28-77	Date Compl. Ready to Prod. 5-9-78		Total Depth 11640'		P.B.T.D. 10976'			
Elevations (DF, RKB, RT, GR, etc.) 3270' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 10972' 10792'		Tubing Depth 10790'			
Perforations 10792-10800'					Depth Casing Shoe 11623'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	590'	480
12 1/4"	8-5/8"	2925'	2245
7-7/8"	4 1/2"	11623'	615

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Post test gas
10-24-78
manu-cent
Atoka
5/26/78
5/10/78

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
13000	24	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	3250#	Pkr	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty.
(Title)
5-10-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 22 1978, 19

BY W. A. Sessett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.