

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE ON

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWL, Sec. 7-T20S-R29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

API #30-015-22049

ARTEZIA OFFICE

15. DATE SPUNNER
RECOMPLETION
5-5-87

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

5-13-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3270' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11640'

21. PLUG, BACK T.D., MD & TVD
10156'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Reverse Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10029-10051' Canyon

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None for Recompletion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	590'	17-1/2"	480 sx (in place)	
8-5/8"	24#	2925'	12-1/4"	2245 sx (in place)	
4-1/2"	11.6 & 13.6#	11623'	7-7/8"	615 sx (in place)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	9989'	9989'

31. PERFORATION RECORD (Interval, size and number)

10029-34' & 10045-51' w/22 .41" Holes
(2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10029-10051	w/2500 gals 15% NEFE acid.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-13-87		Flowing				SIWPOLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-13-87	4	3/16"	→	-	18	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	PKR	→	ENTERED FOR RECORD		-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold

TEST WITNESSED BY

Harvey Apple, Sr.

35. LIST OF ATTACHMENTS

None for Recompletion

36. I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records

SIGNED Carlsbad, New Mexico TITLE Production Supervisor

DATE 5-15-87

*(See Instructions and Spaces for Additional Data on Reverse Side)