

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

OCT 02 '87

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Williamson BC Federal	Well No. 4	Pool Name, Including Formation Winchester-Upper Penn Gas	Kind of Lease State, Federal or Fee	NM-01165 Federal	Lease No.
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>20S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 1384, Jal, NM 88252					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 7	Twp. 20s	Rge. 29e	Is gas actually connected? Yes	When 7-3-87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'v.	Diff. Rest'
		X						X
Date Spudded RECOMPLETION 5-5-87	Date Compl. Ready to Prod. 5-13-87		Total Depth 11640'		P.B.T.D. 10156'			
Elevations (DF, RKH, RT, GR, etc.) 3270' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 10029'		Tubing Depth 9989'			
Perforations 10029-10034' and 10045-100051'					Depth Casing Shoe 11623'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	590'	480
12-1/4"	8-5/8"	2925'	2245
7-7/8"	4-1/2"	11623'	615
	2-3/8"	9989'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, purip, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 110	Length of Test 4 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shot-in) 120#	Casing Pressure (Shot-in) PKR	Choke Size 3/16"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

9-30-87

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.