

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Lario Oil & Gas Co.</u>		Lease <u>State F</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980S-W</u>	Section <u>31</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Red Dwyer</u>		Type of Equipment <u>Rotary to start 3-2-77</u>		

APPROVED CASING PROGRAM

* witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks-Cement
17"	13 3/8"	48		500	600 cin.
12 1/4"	9 5/8"	32.30		2300 1120	1120 cin.
8 3/4"	5 1/2"	17.20		11200	500

Casing Data:

Surface 57 joints of 9 5/8" inch 36 # Grade API New K-55

(Approved) (Rejected)

Inspected by Lelan McManis date 3-11-77

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8 Sacks cement required 1120/SP

Type of Shoe used Batch Float collar used Insert Btm 2 jts welded Thread back

TD of hole 2330 KTS Set 2308 GL Feet of 9 5/8 Inch 26 # Grade K-55

New-used csg. @ 2308 GL with 200 sacks neat cement around shoe Class C 2 1/2 cc + 150 / sax Thirset 10 lbomite 4 lb. 2% cc additives 770 / sax Henco Lite 5 lb. 5 lb. 4 lb. 2% cc

Plug down @ 8:10 (AM) (PM) Date 3-11-77

Cement circulated No No. of Sacks None

Cemented by Hall, Burton Witnessed by Lelan McManis

Temp. Survey ran @ 4:00 (AM) (PM) Date 3-12-77 top cement @ 1300'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 524-50 565-620, 12'6-1859 Lost Zone 928' Top Del. 2290

1. Run 1" G 1256 Tagged, cut 35/5x Class C 4% cc PD 7:00 AM 3-12-77
2. 1" " 1256 No fill " 35/5x " PD 9:20 AM
3. 1" " 1256 " " 35/5x " PD 2:00 PM
4. 1" " 1256 " " 35/5x " PD 6:00 PM
5. 1" " 1162 Tagged " 50/5x " PD 10:20 PM
6. 1" " 1162 No fill " 50/5x " PD 4:45 AM 3-13-77
7. 1" " 886 Tagged " 35/5x " PD 8:20 AM
8. 1" " 957 Lost fill but broke circ. cut 200/5x same PD 12:40 PM
Cin good cut.