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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
APR 19 1977

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-100 & L-5099 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. Unit Agreement Name - - - |
| 2. Name of Operator Lario Oil & Gas Company | | 8. Farm or Lease Name State F |
| 3. Address of Operator 5013 Andrews Highway, Odessa, Tex. 79762 Phone 915-362-0429 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>26-E</u> NMPM. | | 10. Field and Pool, or Wildcat <u>Und. Monnow</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3346 ground level | | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Reached Total Depth of 11,141 on the 4-6-77

Ran DST # 4 10,795-10917 4-10-77

" " # 5 9655-9750 4-11-77

Ran the following cement plugs as set up by the conservation commission:

| | | | |
|--------------------------|--|-------------|---------------|
| Pul. out Top plug 45 sx | class "H" cement | 10500-10600 | Monnow 10,632 |
| than taped well plug " | " | 9900-10000 | Atoka 4952 |
| at app 1670. Displaced " | " | 9500-9600 | Strawn 4644 |
| hole w/10.2 mud. Shut " | " | 9120-9220 | WC 8218 |
| in own night. No press " | " | 8150-8250 | |
| Pulled back to " | " | 6100-6200 | |
| within 150' " | " | 2300-2400 | |
| of surface, but | | | |
| 60Kx class C | Ran cement retainer on drill pipe and set at 1907'. Put 500# below retainer, | | |
| Cal-seal | unable to pump into at this pressure. | | |
| | Spotted 50 sx. Class C cement from 1762-1902 | | |
| | " 25 " " " " " 0-50' | | |
| | Last plug completed at 5 A.M. 4-12-77 | | |
| | csq. lft in hole 13 3/8". 520 air. 998'-2330 air. | | |

They want a plug at 8950-9050
 Pros - (3070-3090')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: