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MAR 11 1977
NEW MEXICO OIL CONSERVATION COMMISSION
O.C.C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-100 & L-5099	
7. Unit Agreement Name --	
8. Farm or Lease Name State F	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated - Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Lario Oil & Gas Company
3. Address of Operator 5013 Andrews Highway, Odessa, Tex 79762-Phone-915-362-0429
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3346 ground level

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-6-77- Spudded 17-1/2" hole at 4:00 PM
3-8-77- Drilled to a Total Depth of 520' KDB
Ran 18 joints of 13-3/8", 72# Secondary 70 ST&C, total of 499.90' of casing set at 520' KDB
Cemented with 400 sacks Howco Lite cement, 5# Gilsomite and 1/4# Flocele and 200 sacks Class C cement with 2% Calcium Chloride. Plug down at 1:00 PM. Did not circulate. Ran 6 yards of Ready Mix outside of casing consisting of 6 sacks cement, 40% sand, 60% pea gravel - 3/8" per yard. Waiting on cement 18 hrs. Pressure test casing to 600# for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Bluenberger TITLE Dist. Production Supt. DATE 3-10-77
 APPROVED BY W. A. Gissett TITLE SUPERVISOR, DISTRICT H DATE MAR 15 1977
 CONDITIONS OF APPROVAL, IF ANY: