

STATE F

Lease Name

Well No.

Test No.

9655 - 9750'

Tested Interval

LARIO OIL & GAS COMPANY

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.

31-21-26

Field Area
WILDCAT HAPPY VALLEY

County

EDDY

State

NEW MEXICO

FLUID SAMPLE DATA			
Sampler Pressure	27	P.S.I.G. at Surface	
Recovery: Cu. Ft. Gas			
cc. Oil			
cc. Water			
cc. Mud	1850		
Tot. Liquid cc.	1850		
Gravity		* API @	*F.
Gas/Oil Ratio		cu. ft./bbl.	
		RESISTIVITY	CHLORIDE CONTENT
Recovery Water	@	*F.	ppm
Recovery Mud	@	*F.	ppm
Recovery Mud Filtrate	@	*F.	ppm
Mud Pit Sample	@	*F.	155,000 ppm
Mud Pit Sample Filtrate	@	*F.	ppm
Mud Weight	10.1	vis	32 sec

Date	4-9-77	Ticket Number	777881
Kind of Job	STRADDLE OPEN HOLE	Halliburton District	ARTESIA
Tester	MR. RUSH MR. MURDOCK	Witness	MR. JOHN SHELDON

Drilling Contractor ARD DRILLING COMPANY RIG # 8 sm

EQUIPMENT & HOLE DATA

Formation Tested	Strawn
Elevation	- Ft.
Net Productive Interval	26' Ft.
All Depths Measured From	Rotary table
Total Depth	11141' Ft.
Main Hole/Casing Size	8 3/4"
Drill Collar Length	657' I.D. 2.25"
Drill Pipe Length	8974' I.D. 3.826"
Packer Depth(s)	9649-9655-9750-9756' Ft.
Depth Tester Valve	9627' Ft.

TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke
Cushion		Ft.	1" Adj	.75"

Recovered Feet of Circulated out.....

Recovered Feet of

Recovered Feet of

Recovered Feet of

Recovered Feet of

Remarks SEE PRODUCTION TEST DATA SHEET

RECEIVED

MAY 17 1977

O.C.C.
ARTESIA, OFFICE

TEMPERATURE	Gauge No. 1920		Gauge No. 1919		Gauge No.		TIME
	Depth:	9632 Ft.	Depth:	9698 Ft.	Depth:	Ft.	
Est. C 190 *F.	24 Hour Clock		24 Hour Clock		Hour Clock		Tool AXX
	Blanked Off no		Blanked Off yes		Blanked Off		Opened 3:30 P.M.
Actual *F.	Pressures		Pressures		Pressures		Opened AXX
	Pressures		Pressures		Pressures		Bypass 11:30 P.M.
	Field	Office	Field	Office	Field	Office	Reported Minutes
Initial Hydrostatic	4870	4911	4898	4932			Computed Minutes
First Period Flow Initial	92	90	116	129			
Flow Final	46	58	69	76			
Closed in	138	200	208	222			30 31
Second Period Flow Initial	23	35	69	58			90 90
Flow Final	23	16	46	51			
Closed in	737	733	762	767			60 61
Third Period Flow Initial							300 298
Flow Final							
Closed in							
Final Hydrostatic	4984	5018	4989	5032			

FORMATION TEST DATA

LARIO OIL & GAS COMPANY

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