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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAY 17 1977

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER **O. C. C.
ARTESIA, OFFICE**

2. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

3. Name of Operator

Lario Oil & Gas Company

4. Address of Operator

5013 Andrews Highway, Odessa, Tex 79762, Phone - 915-362-0429

5. Location of Well

NIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

HE **West** LINE OF SEC. **31** TWP. **21-S** RGE. **26-E** NMPM

6. Date Spudded

3-6-77

16. Date T.D. Reached

4-6-77

17. Date Compl. (Ready to Prod.)

Dry P-14-12-77

18. Elevations (DF, RAB, RT, GR, etc.)

3364 ground level

19. Elev. Casinghead

10. Total Depth

11,141

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-11,141

14. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

Yes

6. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL and Compensated Neutron-Formation Density

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72#	520	17-1/2"	400 sacks Howco Lite, 200 sacks Class C w/2% CC	Cement Circulated None
9-5/8	36#	2323.47	12-3/4"	1595 sacks cement	Cement Circulated None pulled

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shutin)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

Copy of Electric log and Copy of all Drill Stem Test

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

C. O. Leuenberger

TITLE **Dist. Prod. Supt**

DATE

5-12-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 114b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9645	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka Line 10,222	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2290	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 4490	T. Wingate _____	T. _____
T. Wolfcamp 8265	T. Morrow Clastics 10:30	T. Chinle _____	T. _____
T. Penn. 9363	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9153 to 9185 No. 4, from.....to.....
9533 9585
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Anhydrite				
520	2330	1810	Salt & Anhydrite				
2330	5340	3010	Lime				
5340	5885	545	Lime & Sand				
5885	7720	1835	Lime				
7720	9185	1465	Lime & Shale				
9185	9585	400	Lime, sand & Shale				
9585	9910	325	Lime				
9910	10128	218	Lime, Sand & Shale				
10128	10295	167	Lime & Shale				
10295	10550	255	Lime				
10550	10760	210	Lime & Chert				
10760	10913	153	Lime & Sand				
10913	11141	228	Lime, Sand & Shale				