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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 APR 19 1977

**O. C. C.**  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-100 & L-5099
7. Unit Agreement Name - - -
8. Farm or Lease Name State F
9. Well No. 1
10. Field and Pool, or Wildcat Und. Morrow
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Lario Oil & Gas Company
3. Address of Operator 5013 Andrews Highway, Odessa, Tex. 79762 Phone 915-362-0429
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>26-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 334.6 ground level

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Reached Total Depth of 11,141 on the 4-6-77

Ran DST # 4 10,795-10917 4-10-77

" " # 5 9655-9750 4-11-77

Ran the following cement plugs as set up by the conservation commission:

45 sx	class "H" cement	10500-10600
"	"	9900-10000
"	"	9500-9600
"	"	9120-9220
"	"	8150-8250
"	"	6100-6200
"	"	2300-2400

Ran cement retainer on drill pipe and set at 1907'. Put 500# below retainer, unable to pump into at this pressure.

Spotted 50 sx. Class C cement from 1762-1902

" 25 " " " " " 0-50'

Last plug completed at 5 A.M. 4-12-77

Log left in hole 1378' 520 cu. 998' 2330 cu.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Sheldon TITLE Consulting Petroleum Engr. DATE 4-18-77

APPROVED BY John M. Meunier TITLE OIL AND GAS INSPECTOR DATE NOV 30 1977

CONDITIONS OF APPROVAL, IF ANY: