

SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 4894

1. TYPE OF WELL Oil Well

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒

3. Name of Operator
BELCO PETROLEUM CORPORATION

4. Address of Operator
10,000 Old Katy Road - Suite #100, Houston, Texas 77055

5. Location of Well
UNIT LETTER K LOCATED 1780 FEET FROM THE south LINE AND 2180 FEET FROM the west LINE OF SEC. 16 TWP. 22-S RGE. 25-E NMPM

MAY 12 1977

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Pennzoil State
9. Well No.
2
10. Field and Pool, or Wildcat
Undesig. Revelation
Morrow

15. Date Spudded 3/17/77

16. Date T.D. Reached 4/30/77

17. Date Compl. (Ready to Prod.) P-A 5-7-77

18. Elevations (DF, RKB, RT, GR, etc.) 3628 GR

19. Elev. Casinghead

20. Total Depth 10,610'

21. Plug Back T.D. --

22. If Multiple Compl., How Many -

23. Intervals Drilled By
Rotary Tools 0-10,610
Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
-

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
DILL, PROX MIX, CDL-CN

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	347'	17 1/2"	350 sx Class "C"	None
9-5/8"	36#	2162'	12 1/2"	200 sx RFC, 925 sx Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
DILL, Prox Min, CDL-CN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lee J. King TITLE Administrative Geologist DATE May 10, 1977

This form is to be filled out by the operator of the well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including all stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONNECTION WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	T. Canyon	8,364	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9,222	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	9,222	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	9,222	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	9,222	T. Menefee	T. Madison
T. Queen	T. Silurian	9,222	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	9,222	T. Mancos	T. McCracken
T. San Andres	T. Simpson	9,222	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	9,222	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	9,222	T. Dakota	T. Morrisson
T. Blinberry	T. Gr. Wash	9,222	T. Todillo	T. Entrada
T. Tubb	T. Granite	9,222	T. Wingate	T. Chinle
T. Drinkard	T. Delaware Sand	2,190	T. Morrow	10,137
T. Wolfcamp	T. Bone Springs	4,032	T. Permian	T. Penn. "A"
T. Penn.	T. Cisco (Bough C)	7888		

OIL OR GAS SANDS OR ZONES

No. 1, from	None encountered to	No. 4, from
No. 2, from	No. 5, from	No. 6, from
No. 3, from	No. 7, from	No. 8, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	4,964	to	4,970	feet	478' sulphur water
No. 2, from	8,495	to	8,590	feet	5896' sulphur water
No. 3, from	10,150	to	10,172	feet	6453' salt water
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	917	917	Lime	DS T-1	10,145-10,241	rec 588' M, 6457' SW	DS T-1
917	?	40?	Lost circulation	15" IFF	688-1095; 60" ISIP	4194; 90" IFF	15" IFF
?	2,190	1250	Lime & Dolomite	1184-3140; 120" FSIP	4118		1184-3140; 120" FSIP
2,190	4,032	1842	Lime, Sand & Shale	DST-2	10,270-10,398	rec 2284' WHOCM 15" IFF	DST-2
4,032	7,888	3856	Lime, Dolomite & Shale	253-321	60" ISIP	1482; 60" IFF	253-321
7,888	8,364	476	Shale & Lime	120" FSIP	4184		120" FSIP
8,364	9,222	858	Limestone, Shale & Sand	DST-3	8442-8600	rec 600' WCM & 5896' sulph	DST-3
9,222	9,414	192	Limestone & Shale	cut wtr	15" IFF	1769-2343; 60" ISIP	cut wtr
9,414	10,137	723	Limestone & Shale	60" IFF	2404-2784	120" FSIP	60" IFF
10,137	10,610	473	Sand & Shale	DST-4	4940-5000	rec 120' DM, 478' sulph wtr	DST-4
10,610	128-277	150	FSIP	2201			128-277