		UNI _D STATES	SUBMIT IN TRIPL	re•	Form approved. Budget Bureau I	19) Sf No. 42-R1424.
(May 1963)		MENT OF THE INTI GEOLOGICAL SURVEY		5. LE	ASE DESIGNATION AND M 5489	
SUN (Do not use thi	JDRY NOT	ICES AND REPORT		6. IF	INDIAN, ALLOTTEE OF	TRIBE NAME
1. OIL GAS WELL WELL	X OTHER		JUL 2 5 1977		IT AGREEMENT NAME	
2. NAME OF OPERATOR		V			RM OR LEASE NAME	
Yates Pe 3. ADDRESS OF OPERATO		Corporation	O. C. C.		LL NO.	
207 Sout	h 4th St	reet - Artesia,	NM 88210		1	
4. LOCATION OF WELL ( See also space 17 be	(Report location of clow.)	clearly and in accordance with	any State requirements.*	10. F	IELD AND POOL, OR W	
At surface 1980' FS	SL & 660'	FEL of Section	12-30S-28E	Sec	EC., T., R., M., OR BLK SURVEY OR AREA . 12-205-2	28E
14. PERMIT NO.		15. ELEVATIONS (Show wheth	er DF. RT. GR. etc.)		Jnit I NMPM	
13. IBRAIL NO.		3264 ' GF			Eddy	NM
	Charle A	propriate Roy To Indica	te Nature of Notice, Report	or Other I	Data	
	NOTICE OF INTE	•••		SUBSEQUENT RI		
	<b>[</b> ]	[]	WATER SHUT-OFF		REPAIRING WEL	. Г
TEST WATER SHUT- Fracture treat	-OFF	PULL OR ALTER CASING	FRACTURE TREATMENT	r X	ALTERING CASI	
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZI	NGX	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS	(Other)	magnite of mu	tiple completion on	Wall
(Other)			(NOTE: Report Completion or I tinent details, and give pertinent	lecompletion 1	leport and Log form.	)
packer o	on 2-3/8"	' tubing, set pa	/Tubing Conveyed acker at 11465'.	Perfo	ated 1149	1–11495
packer o w/16 .32 7½% acid Flowing perforat	on 2-3/8" 2" shots. 1. Blew 40# on 1 tions w/5	' tubing, set pa . GTS in ll" TS well down. Ran L/2" choke w/a s 5000 gallons 3%	acker at 11465'. STM. Treated per n swab found FL a spray of KCL wate MS acid, CO-2 ar	Perforation foration at $1500$ er = $250$ and $7250$	rated 1149 ons w/750 c . Swabbec . MCFPD. I # 20-40 sau	1-11495 gallons d well d Re-treat
packer o w/16 .32 7½% acid Flowing perforat	on 2-3/8" 2" shots. 1. Blew 40# on 1 tions w/5	' tubing, set pa . GTS in ll" TS well down. Ran L/2" choke w/a s 5000 gallons 3%	acker at 11465'. STM. Treated per n swab found FL a spray of KCL wate	Perforation foration at $1500$ er = $250$ and $7250$	rated 1149 ons w/750 c . Swabbec . MCFPD. I # 20-40 sau	1-11495 gallons d well : Re-treat
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packer o w/16 .32 7½% acid Flowing perforat	on 2-3/8" 2" shots. 1. Blew 40# on 1 tions w/5	' tubing, set pa . GTS in ll" TS well down. Ran L/2" choke w/a s 5000 gallons 3%	acker at 11465'. STM. Treated per n swab found FL a spray of KCL wate MS acid, CO-2 ar 75# on 1/2" choke	Perforation foration at 1500 er = 250 ad 7250 e 2.3 MM ECEN	<pre>/eated 1149: ons w/750 c /. Swabbed ) MCFPD. I # 20-40 sat /CFPD.</pre>	1-11495 gallons d well : Re-treat
packer o w/16 .32 7½% acid Flowing perforat	on 2-3/8" 2" shots. 1. Blew 40# on 1 tions w/5	' tubing, set pa . GTS in ll" TS well down. Ran L/2" choke w/a s 5000 gallons 3%	acker at 11465'. STM. Treated per n swab found FL a spray of KCL wate MS acid, CO-2 ar 75# on 1/2" choke <b>RI</b>	Performed foration at 1500 er = 250 ad 7250 $\approx$ 2.3 MM	rated 1149 ons w/750 c Swabbed MCFPD. H 20-40 sau ACFPD. /ED 1977	1-11495 gallons d well : Re-treat
packer o w/16 .32 7½% acid Flowing perforat After we	on 2-3/8" 2" shots. 1. Blew 40# on 1 tions w/5 ell clear	tubing, set pa GTS in ll" TS well down. Ran L/2" choke w/a s 5000 gallons 3% hed up flowed 3	acker at 11465'. STM. Treated per n swab found FL a spray of KCL wate MS acid, CO-2 ar 75# on 1/2" choke <b>RI</b>	Perfor foration foration for = 250 and 7250 se 2.3 MM ECEIN JUL 06 GEOLOGICA	rated 1149 ons w/750 c Swabbed MCFPD. H 20-40 sau ACFPD. /ED 1977	1-11495 gallons d well : Re-treat
packer o w/16 .32 7½% acid Flowing perforat	on 2-3/8" 2" shots. 1. Blew 40# on 1 tions w/5 ell clear	tubing, set pa GTS in ll" TS well down. Ran L/2" choke w/a s 5000 gallons 3% hed up flowed 3	acker at 11465'. STM. Treated per n swab found FL a spray of KCL wate MS acid, CO-2 ar 75# on 1/2" choke <b>RI</b>	Perfor foration foration for = 250 and 7250 se 2.3 MM ECEIN JUL 06 GEOLOGICA	rated 1149 ons w/750 c Swabbed MCFPD. H 20-40 sau ACFPD. /ED 1977	1-11495 gallons d well d Re-treat nd.
packer o w/16 .32 7½% acid Flowing perforat After we	t the foregoing t the foregoing tors of State of the state of State of the state of State of the state of State of the state of Stat	tubing, set pa GTS in 11" TS well down. Ran L/2" choke w/a s 5000 gallons 3% hed up flowed 3 hed up flowed 3	acker at 11465'. STM. Treated per n swab found FL a spray of KCL wate MS acid, CO-2 ar 75# on 1/2" choke RI	Perfor foration at 1500 er = 250 ad 7250 e 2.3 MM ECEIN JUL 0 6 GEOLOGICA TESIA, NEW	<pre>cated 1149: ons w/750 c '. Swabbed ) MCFPD. H # 20-40 san ACFPD. /ED  977 .L SURVEY MEXICO</pre>	1-11495 gallons d well d Re-treat nd.