DISTURBATION NEW MEXICO OIL CONSCRIVATION COMMISSION Dim C -104 Superseder Old C-101 and C-1 SAHIA PE REQUEST FOR ALLOWABLE Effective 1-1-65 **CHA** 1 11.47 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.5, LAND OFFICE RECEIVED OIL TRANSPORTER GAS OFERATOR 5 1977 PROBATION OFFICE Operator Yates Petroleum Corporation ASTERIA OFFICE Address 88210 207 South 4th Street - Artesia, NM Other (l'lease explain) Reason(s) for filing (Check proper box) X Change in Transporter of: New Well Oil Recompletion add com to lease n Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Kind of Leuse NM 5489 Lease No. Well No. Pool Name, Including Formation State, Federal or Fee Federal Maralo HL Federal Com 1 Location East South Line and 660 Feet From The 1980 Feet From The 20S 28E . NMPM Range Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil No. Freeman Ave-Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas P. O. Box 1384-Jal, New Mexico El Paso Natural Pipeline Company 88252 P.ge. Unit If well produces oil or liquids, 7-1-77 6-23-77 I 12 20S · 28E Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same fiesty. Diff. Resty Plug Back Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) X P.B.T.D. Total Dopth Date Compl. Ready to Prod. Dete Spudded 11548 11700 3-24-77 5-17-77 Tubing Depth Top Oil/Gas Pa Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 11489. 11491' 3264' GR Morrow Depth Casing Shoe Perforations 11491-495' Morrow 11655 TUBING, CASING, AND CEMENTING RECORD. SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 13-3/8" 618' 175" 475 8-5/8" 3060 2605 12% 480 11655' <u>4½"</u> 7-7/8" 11489' -3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) . Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Weter - Bbls. Oil-Bbls. Actual Pred. During Toot GAS WELL Gravity of Condensate Bbls. Condensate/AMCF Length of Test Actual Prod. Test-MCF/D 24 2300 Casing Pressure (Shut-in) Choke Size Tubing Processes (Shut-14) Testing kiethod (pitot, back pr.) Pkr Back Pressure OIL CONSERVATION COMMISSION vi. Certificate of compliance 1977 JUL I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR, DISTRICT H TITLE. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly delle i er deepene well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111, (Signature) All acctions of thin form must be filled out completely for allow Christine Tomlinson-Geol (Tale) Fill out only Costions I, B, III, and VI for changes of notice well associate or number, or transporter, or other such change of condition 7-1-77

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