

M. A. C. C. COM
UNITED STATESSUBMIT IN TRIPLICATE*
(Other inst. ons on
reverse)Form approved.
Budget Bureau No. 42-R1425.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

P. O. Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL & 1980' FEL Section 8, T-21-S, R-28-E

Eddy County, New Mexico

At proposed prod. zone

as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles northeast of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3190

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
18-1/2"	16"	55#	40'	ready mix
15	11-3/4 OD	42	525	390 sx
11	8-5/8 OD	24	3000	2020 sx
7-7/8	5-1/2 OD	17 & 20#/ft	12000	420 sx

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICODrilling procedure, BOPE diagram, anticipated formation tops & surface use
plans are attached.

dedicated to NGPL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Leroy A. Hunt

TITLE

Drilling for water

DATE

Feb. 4, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

THIS APPROVAL IS VALID FOR 12 MONTHS.
EXPIRES JUN 11 1977
See Instructions On Reverse Side

DECLARED WATER BASIN

CANNOT BE CIRCULATED

NOTIFY USGS IN SUFFICIENT TIME TO
CLOSING COMMENTS THE 5th CASING.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator BASS ENTERPRISES PRODUCTION COMPANY			Lease Big Eddy Unit			Acreage 53		
Unit Letter G	Section 8	Township 21 South	Range 28 East	County Eddy				
Actual Footage Location of Well: 1980 feet from the north line and 1980 feet from the east line								
Ground Level Elev. 3189.6	Producing Formation		Pool	Estimated Acreage 320 Acres				

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership interests in the well, have the interests consolidated by communitization, unitization, force-pooling, or otherwise.

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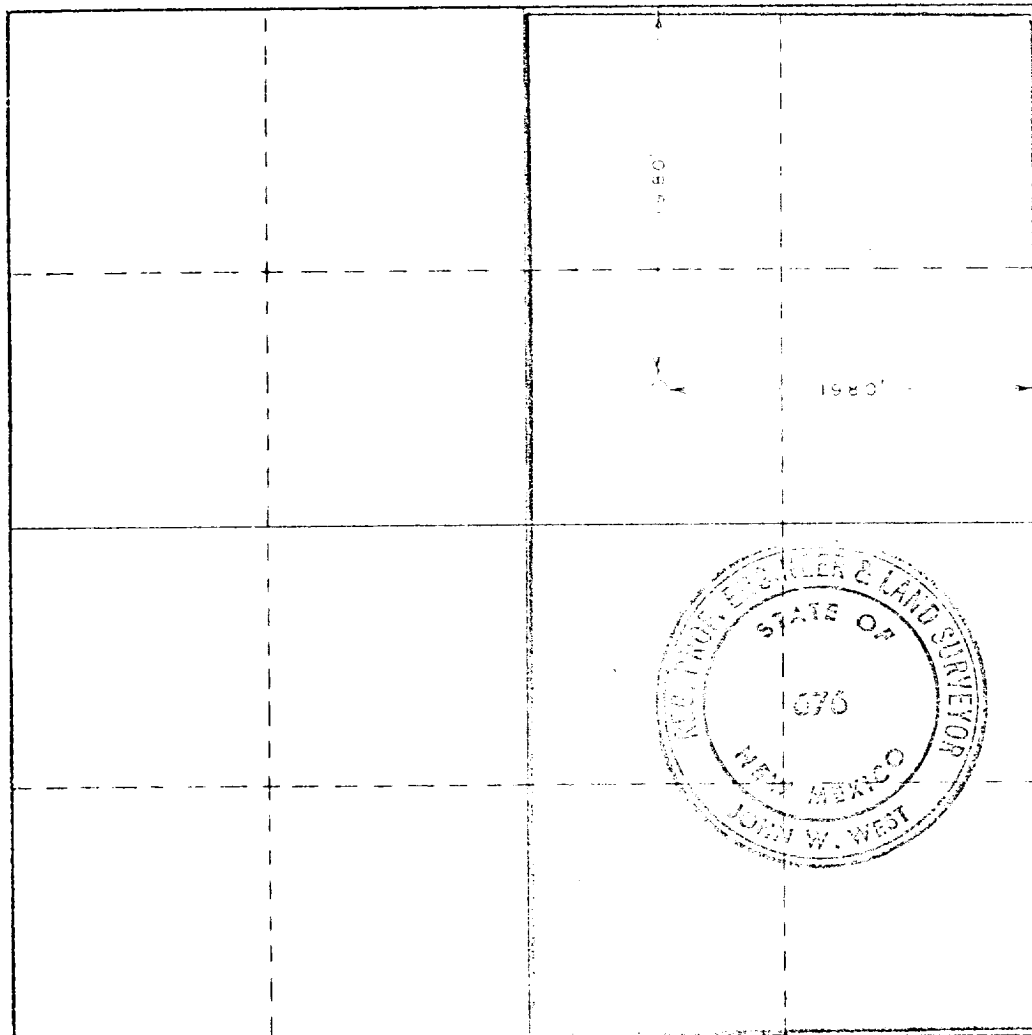
JAN 21 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Louie M. Cure

Louie M. Cure

Senior Drilling Engineer

Bass Enterprises Production Co.

January 18, 1977

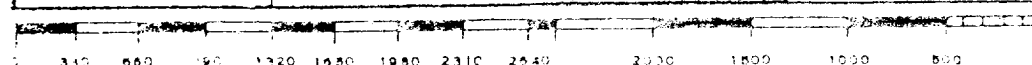
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Jan. 13, 1977

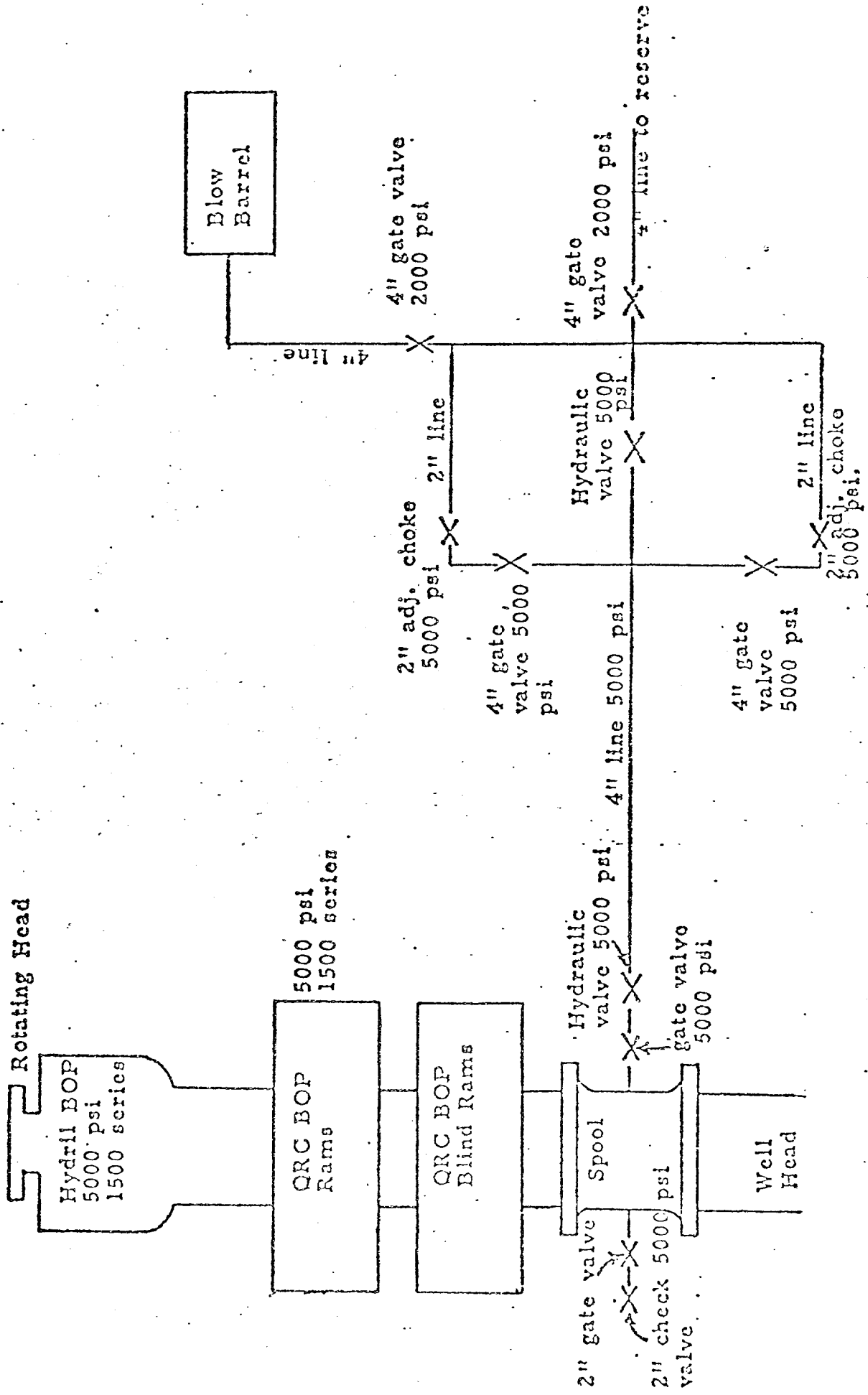
John W. West

John W. West

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BOP DIAGRAM



PERRY R. BASS

Big Eddy Unit No. 53

Anticipated Formation Markers

T/Rustler Anhydrite:	230'
T/Salt:	650'
T/Delaware:	3,000'
T/Bone Springs:	5,650'
T/Wolfcamp:	9,350'
T/Strawn:	10,380'
T/Atoka:	10,800'
T/Morrow	11,300'

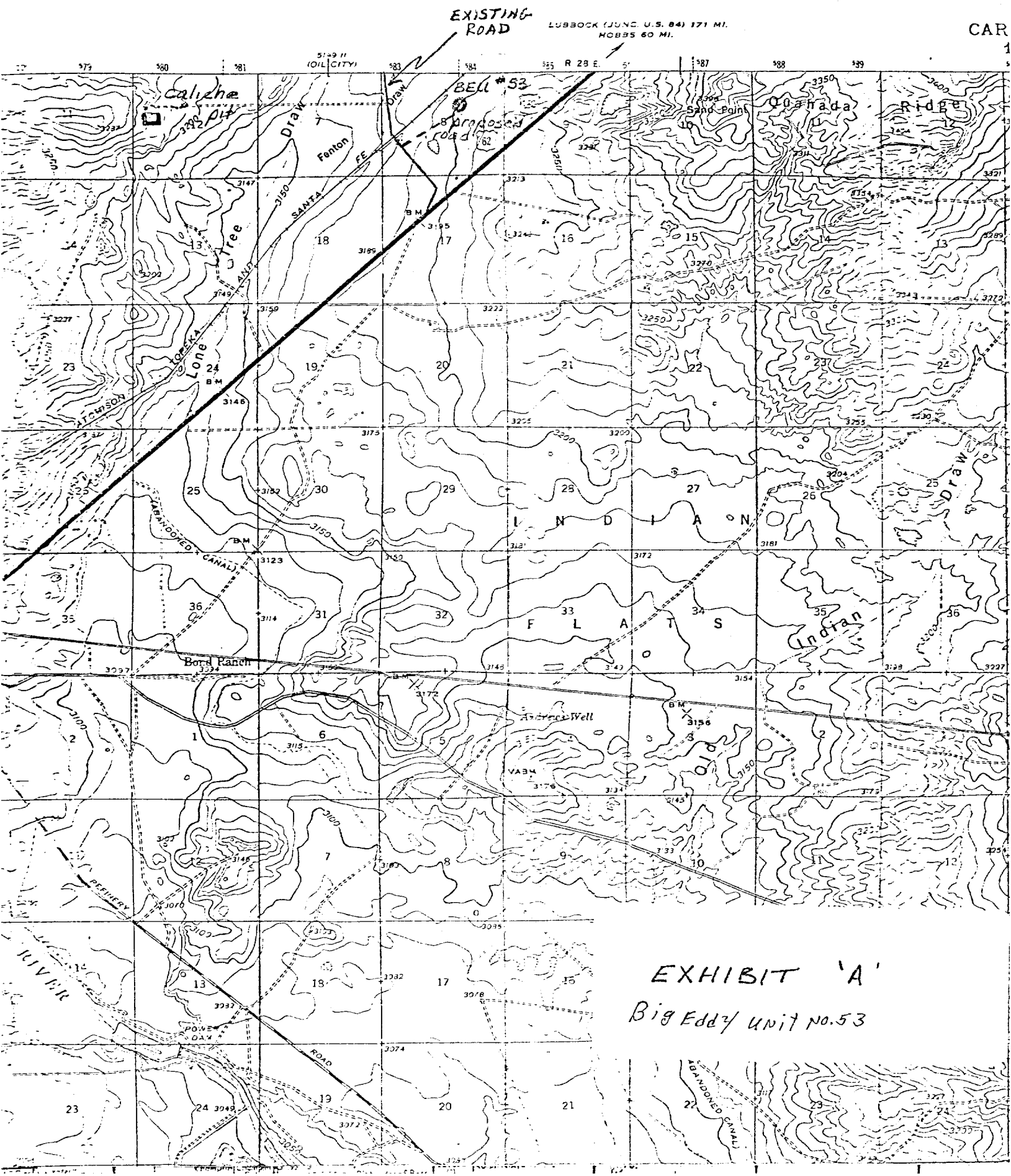


EXHIBIT 'A'
Big Eddy Unit No. 53

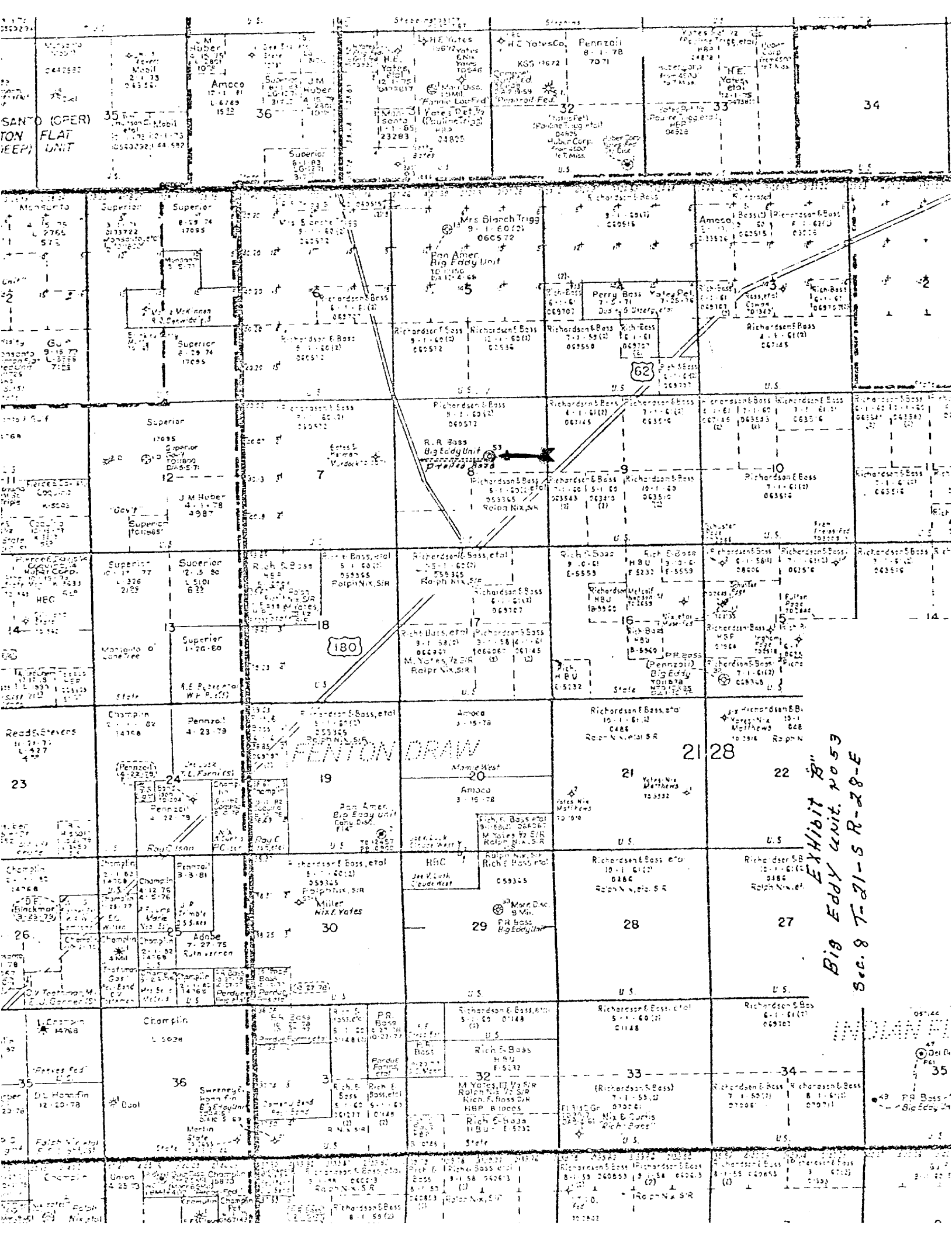


Exhibit 28
Big Eddy Unit, No. 53
Sec. 8 T-21-S R-28-E

INDIAN

EXHIBIT 'C'

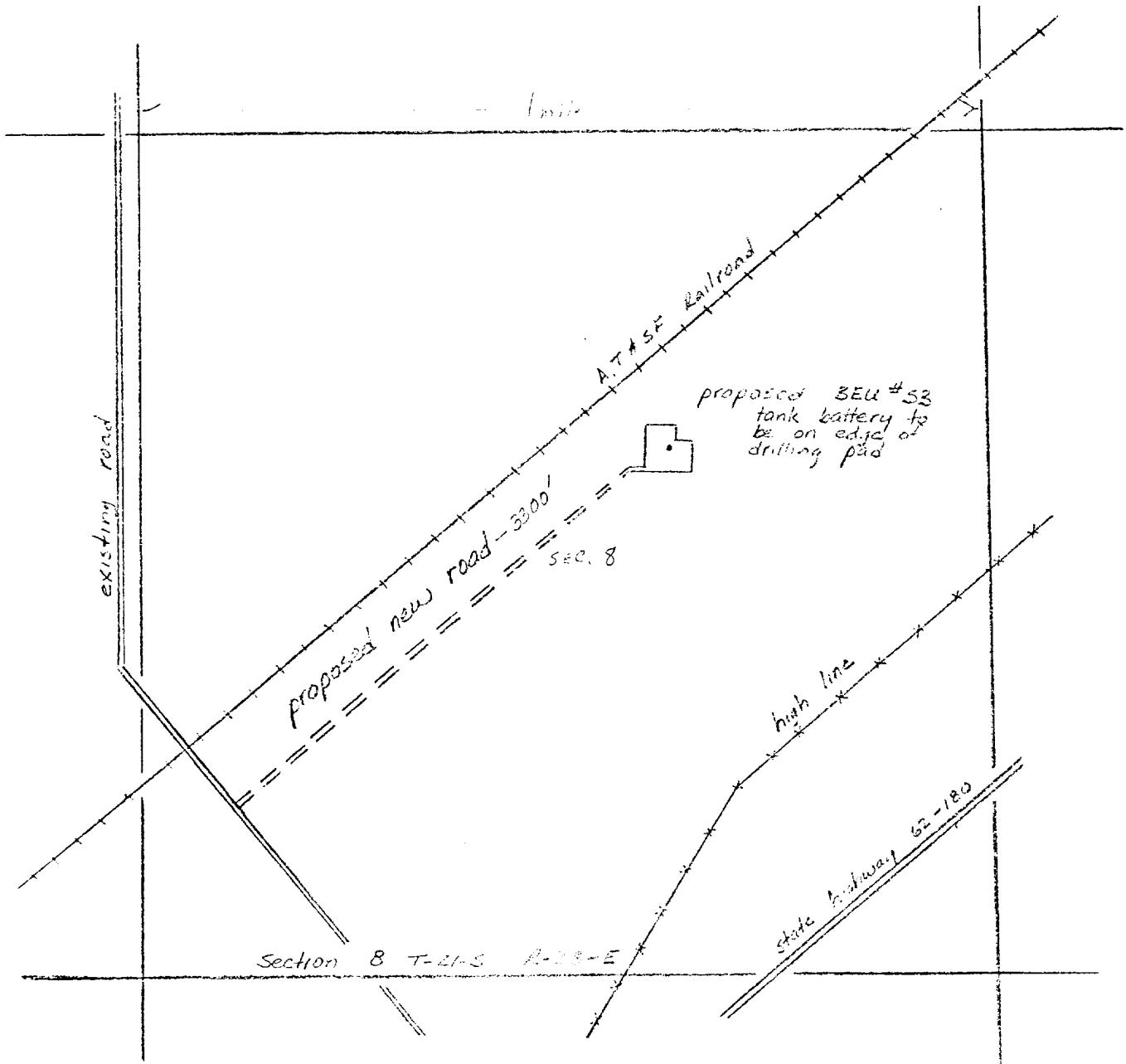


EXHIBIT 'D'

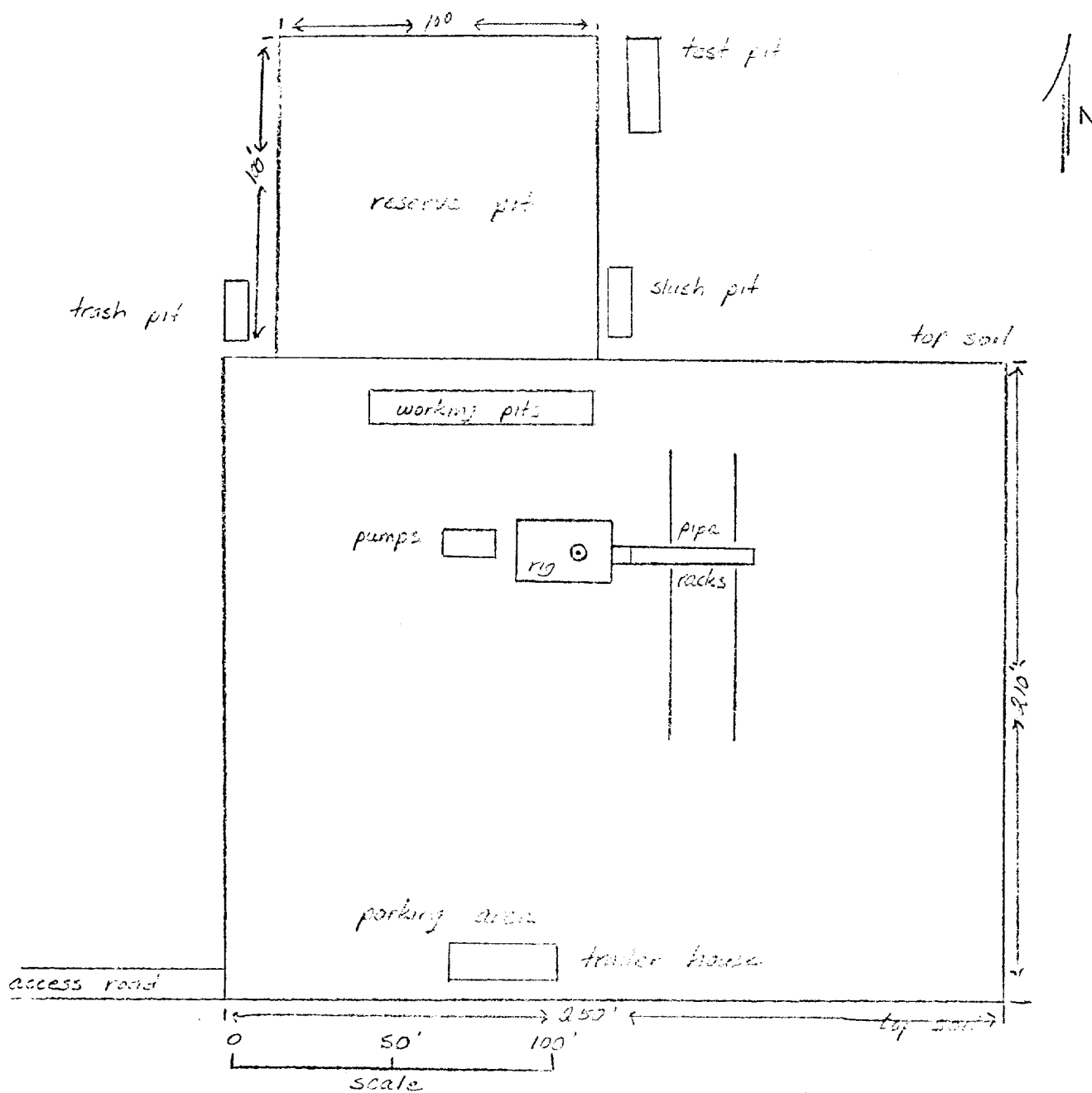


EXHIBIT "E"
GAS WELL FACILITIES

