

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NMOCC COPY

SUBMIT IN TRIPPLIC.
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 060572-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Big Eddy Unit
2. NAME OF OPERATOR Bass Enterprises Production Co.	8. FARM OR LEASE NAME Big Eddy Unit
3. ADDRESS OF OPERATOR Box 2760, Midland, Texas 79702	9. WELL NO. 53
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FEL of section - Unit letter G.	10. FIELD AND POOL, OR WILDCAT Wildcat - Morrow
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T21S, R28E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3189.6' GL 3208.1' KB	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Intermediate casing setting	☒		☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 3200'. Ran 27 jts 8 5/8", 32#, K-55, ST&C and 44 jts 8 5/8", 24#, K-55, ST&C casing. Set at 3200'. First stage cement: cemented 3200'-1360' with 200 sks Thixset w/12#/sk gilsonite, 1#/sk Flowseal and 2% CaCl₂. Tailed in 300 sks Class "C" w/2% CaCl₂. No returns. Bumped plug with 1600 psi and set Lyons casing packer at 1360' at 2:40 A. M. 5-5-77. Dropped free fall plug and opened DV tool at 1355'. Second stage cement: Cemented with 200 sks Thixset as above and 550 sks "Light" with 10#/sk gilsonite, 1#/sk Flowseal and 2% CaCl₂. Tailed with 100 sks Class "C" w/2% CaCl₂. Had good returns prior to pumping 100 sks Class "C". Circulated out 200 sks. Bumped plug and closed DV tool - held OK. Cement baskets at 1370', 1380' & 1390'. Nippled up - tested BOPE, rams, choke manifold, kelly cock, hydraulic lines, top joint of 32# casing and wellhead to 3000 psi. Tested by Yellow Jacket Testers. Tested hydrills to 1500 psi - replaced float in 4 1/2" safety valve. Drilled plug, float collar and shoe with 7 7/8" bit after WOC 31 3/4 hours.

RECEIVED

MAY 11 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED H. B. Wootte, Jr. TITLE Sr. Prod. Clerk DATE May 10, 1977

(This space for Federal or State office use)

APPROVED BY Joe J. Lora TITLE ACTING DISTRICT ENGINEER DATE MAY 12 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.