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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL 1 GAS 1
OPERATOR 1
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

JUL 14 1978

O. C. C.
ARTESIA, OFFICE

Operator
PERRY R. BASS ✓
Address
Box 2760, MIDLAND, TX 79702

Reason(s) for filing (check proper box)

New Well ☐
Reopening ☐
Change in Location ☐

See This Section I.

ADD THE PERMIAN CORP. AS GATHERER OF
CONDENSATE FOR THE ACCOUNT OF
MURPHY OIL CORP.

If change of ownership give name
and address of previous owner

R-5911

I. DESCRIPTION OF WELL AND LEASE

Lease Name
BIG EDDY UNIT LC 660724 53 ~~WILCOAT~~ ~~AMERSON~~
Location
Unit Letter 6 : 1980 East from The N : 1980 : East from The E
Line of Section 8 Township 21 S Range 28 E : EDDY : County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate X
THE PERMIAN CORPORATION
Name of Authorized Transporter of Gas (if different) X
NATURAL GAS PIPELINE CO. OF AMERICA
If well produces oil or liquids,
give location of tanks. G 8 21 S 28 E YES JUNE 13, 1978

If this production is commingled with that from any other lease (if pool, give commingling or for number)

III. COMPLETION DATA

Designate Type of Completion - IX
Date Spudded
APRIL 28, 1977
Date of First Production
AUGUST 16, 1977
Elevations (DF, RKB, RT, GR, etc.)
3189.6' GGL 3208.1' RKB
Perforations 11,639' - 11,647' - 8' - .4" HOLES
11,762' - 11,815' - 24' - .4" HOLES (BLANKED OFF)
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 11 3/4" 548' 390 CIL
11" 8 5/8" 3,200' 1350
7 7/8" 5 1/2" 11,860' 475
5 1/2" CSG 2 3/8" 11,685' -

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks
Length of Test
Actual Prod. During Test
Date of Test
Flowing Method (Flow, pump, gas lift, etc.)
Tubing Pressure
Casing Pressure
Choke Size
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Testing Method (pitot, back pr.)
Bbls. Condensate/MCF
Gravity of Condensate
Tubing Pressure
Casing Pressure
Choke Size

V. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED 7/17, 1978
BY Mike Wilkerson
OIL AND GAS INSPECTOR

W. B. Wooten, Jr.
(Signature)
Asst. Pres. Clerk
(Title)
July 13, 1978
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple
completed wells.