DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT II

DISTRICT III

Date

12/5/96

Previous Operator Signature

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 21, 1994 Instructions on Back

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies **DISTRICT IV** AMENDED REPORT P O Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. Operator Name and Address 2. OGRID Number 001801 Bass Enterprises Production Company 3. Reason for Filing Code P. O. Box 2760 9-1-96 Midland, Texas 79702-2760 6. Pool Code 5. Pool Name 4. API Number 30-015-22075 Fenton Draw Morrow Gas 76580 7. Property Code 8. Property Name 9. Well Number 53 001776 Big Eddy Unit 10. Surface Location II. East/West line North/South line Feet from the UI or Lot No. Section Township Range Lot. Idn Feet from the County 1980 North 1980 G 8 215 28E East Eddy 11. Bottom Hole Location North/South line Feet from the East/West line County Feet from the UI or Lot No. Township Lot, Idn Section Range 15. C-129 Permit Number 16. C-129 Effective Date 17. C-129 Expiration Date 14. Gas Connection Date 12. Lse Code 13. Producing Method Code F Oil and Gas Transporters 111. 20. POD 21. O/G 22. POD ULSTR Location 18. Transporter 19. Transporter Name **OGRID** and Address and Description Koch Oil Company 0510610 \overline{o} Unit Letter G 012835 A Division of Koch Industries, Inc. Section 8, T21S-R28E P. O. Box 1558 Breckenridge, Texas 76024 Unit Letter G 37033 Midcon 0510630 G Section 8, T21S-R28E P. O. Box 4758 Meter No. 1683 Houston, Texas 77210-4758 DEC 11'96 0 0 0 ARTESIA, OFFICE **Produced Water** 24. POD ULSTR Location and Description 23. POD Well Completion Data 30. DHC, DC, MC 28. PBTD 29 Perforations 25. Spud Date 26. Ready Date 27. TD 32. Casing and Tubing Size 33. Depth Set 34. Sacks Cement 31. Hole Size Well Test Data 40. Csg Pressure 39. Tubing Pressure 36. Gas Delivery Date 37. Test Date 38. Test Length 35. Date New Oil 44. Gas 45. AOF 46. Test Method 43. Water 42. Oil 41. Choke Size 47. I hereby certify that the rules of the Oil Conservation Division have been complied **OIL CONSERVATION DIVISION** with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRIC Sami L. Wilker Approved by: Signature: Title: Printed Name: Tami L. Wilber JAN 27 1997 Approval Date: Title: **Production Clerk** Phone:

(915) 683-2277

Printed Name