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Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: 10,000 Old Katy Road - Suite #100, Houston, Texas 77055

RECEIVED
OCT 21 1977
O.C.C.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 915' FWL, 1980' FNL Section 10
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.: NM 25348
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Federal RV 10
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: [redacted]. Revelation Morrow
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 10, T-22-S, R-25-E

14. PERMIT NO.: | DATE ISSUED: 3/11/77 | 12. COUNTY OR PARISH: Eddy | 13. STATE: New Mexico

15. DATE SPUDDED: 5/12/77 | 16. DATE T.D. REACHED: 6/22/77 | 17. DATE COMPL. (Ready to prod.): 10/1/77 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3515.5 Gr | 19. ELEV. CASINGHEAD: 3514

20. TOTAL DEPTH, MD & TVD: 10,690' | 21. PLUG, BACK T.D., MD & TVD: - | 22. IF MULTIPLE COMPL., HOW MANY*: - | 23. INTERVALS DRILLED BY: → | ROTARY TOOLS: 10,690' | CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: 10,419 - 10,546 overall

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIFL, Prox Min, DNL

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	320'	17-1/2"	300 sx circ.	None
9-5/8"	36#	2,275'	12-1/4"	950 sx circ.	None
5-1/2"	20#	10,690'	8-3/4"	Stg. 1 850 sx, Stg. 2 250 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	10,289	10,271

31. PERFORATION RECORD (Interval, size and number)
10,419-10,432 w/1 SPF
10,542-10,546 w/1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,419-10,546	1000 gal MS acid

33.* PRODUCTION

DATE FIRST PRODUCTION: 10/10/77 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): Flowing | WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10/1/77	24	10.5/64"	→	5	1250	3	250,000:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
2750#		→	5	1250	3	53.8°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: Belco Petroleum

35. LIST OF ATTACHMENTS
2 copies of DIFL, Prox Min, DNL logs; Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Administrative Geologist DATE 10/19/77

*(See Instructions and Spaces for Additional Data on Reverse Side)