

INSTITUTION	5
SANITARY	/
TYPE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes OIL C-101 and C-11  
Effective 1-1-65

RECEIVED

OCT 17 1977

Operator	Belco Petroleum Corporation
Address	10,000 Old Katy Rd., Suite 100, Houston, Texas
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal "RV" 10	1	Revelation Morrow	State, Federal or Fee Federal	NM 25348
Location	Unit Letter	1980	Feet From The North	Line and 915
Line of Section 10	Township 22-S	Range 25-E	NMPM	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Summit Gas Company SUMMIT TRANSPORTATION COMPANY, has changed its name to	405 Entex Bldg. Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	P.O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 10 22 S 25 E	Yes 10-10-77

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-12-77	9-25-77	10690'	10639'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3512.5 Gr	Morrow	10419'	10271'					
Perforations			Depth Casing Shoe					
10419'-432', 10542-546'			10690'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	320'	300 sx class "C"					
12 1/4"	9-5/8"	2275'	950 sx Class "C"					
8-3/4"	5 1/2"	10690'	1100 sx Class "H"					
	2-3/8" N- 80	10271'						

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1700	24 hrs	3.53	52.5
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice Meter	3150#	Packer	18/64"

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.W. Byrd  
(Signature)  
Production Accountant  
(Title)  
October 13, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SUPERVISOR DISTRICT II 19

BY W. A. Susselt  
OCT 27 1977

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and re-completed wells.  
Fill out only Sections I, II, III, and VI for an existing well, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION

RECEIVED

OCT 11 1977

O. C. C.  
ARTESIA, OFFICE

P.O. DRAWER DD

ARTESIA, NEW MEXICO

88210

NOTICE OF GAS CONNECTION

DATE OCTOBER 10, 1977

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE  
PURCHASE OF GAS FROM THE BELCO PETROLEUM CORPORATION,  
OPERATOR

REVELATION ~~AREA~~

FEDERAL RV-10, 1 E, 10-22S-25E, ~~EDDY~~ UNDESIGNATED MORROW  
LEASE WELL-UNIT S-T-R POOL

LLANO, INC., WAS MADE ON OCTOBER 10, 1977  
NAME OF TRANSPORTER

LLANO, INC.  
TRANSPORTER

Al Klaar  
REPRESENTATIVE  
AL KLAAR

MANAGER OF PETROLEUM AND  
NATURAL GAS ENGINEERING  
TITLE

cc: Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501  
cc: To Operator