VO. OF COPIES AECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST I	DNSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Ebim C+104 Superardes Old C-208 and C-14 Effective 1-1-65 GAS
IRANSPORTER OIL GAS COPERATOR			C 2.4.1000
Úperator	ppment Corporation	AU	G A 4 1983
Address		AR	O. C. D. TESIA, OFFICE
	Katy Rd. Ste. 100 Houston	n, TX 77055	
Reason(s) for filing (Check proper box New Well Proom;:::::::::::::::::::::::::::::::::::	Change in Transporter oft Oil Dry Gas Casinghead Gas Conden:	s	
If change of ownership give name and address of previous owner	Belco Petroleum Corpora	tion 10,000 Old Katy Rd	. Ste. 100 Houston, TX. 77055
DESCRIPTION OF WELL AND Lesse Name Federal "RV" 10	LEASE Well No. Pool Name, Including Fo 1 Revelation		se Lease Sc. NM 25348
Location . E 198	0 North	e and Feet 7 rom	TheWest
Unit Letter;;;;;	Feet From TheLine		Country
Line of Section To	whship hunge	, marchy,	
Nome of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Independent Producer	-	P. O. Box 1968, Casper Address (Give address to which appr	, WyOming 82602 oved copy of this form is to be sent)
Llano, Inc.		P. O. Box 1320, Hobbs,	New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 10 22-S 25-E		^{(hen} 10-10-77 -
	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completin	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completin Dete Spuddød	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
. TEST DATA AND REQUEST F OIL WELL		epth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	With etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls,	Gae-MCF
l	<u></u>		- Voo Vo
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
Actual Pion, 1000-m017D		Casing Pressure (Shut-in)	Choke Size
Testing Hothod (pitol, back pr.)	Tubing Prosews (Shuu-14)	Casing Pressure (Dhuc-In)	
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 2 5 1983	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED	
		GEOLOGIST - NMOCD	
<u>Production Accountant</u> (Title)		This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly difficit or deepened well, this form must be accomponied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
August 15, 1983		Fill out only Sections I, B, 10, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	