	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104	
ea.		OIL CONSERV/ P. O. BO		RECEIVED BY	
		SANTA FE, NEV	V MEXICO 87501	FEB 0 2 1984	
	LAND OFFICE	REQUEST FOR	R ALLOWABLE	0. C. D.	
	AND ARTESIA, OFFICE			ARTESIA, OFFICE	
3.	Coperation OFFICE Belco Development Corporation				
	Addreas				
	10,000 Old Katy Rd., Suite 100 Houston, Texas 77055 Keason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Ga			
	Change in Ownership	Casingheod Gas Conder	hsate X		
	If change of ownership give name and address of previous owner				
·	DESCRIPTION OF WELL AND LEASF Lease Name (Well No.   Fool Name, Including Formation Kind of Lease No.				
	Federal "RV" 10	1 Revelation Mo		ral or FFederal NM 25348	
	Location E 19.	80 Feet From The North Lin	9]5 Feet From	west	
	Line of Section 10 T.	mship 22-S Range	25-Е , <sub>ММРМ</sub> , Edd	ly County	
-	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Neme of Authorized Transporter of Cli Conoco Inc.	cr Condensate 🕅	Address (Give address to which app P.O. Box 2587, Hobb		
	Name of Authorized Transporter of Cas LLano Inc.		P.O. Box 1320, Hobbs		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 10 22-S 25-E	Is gas actually connected? Yes	10/10/77	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completic	on = (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Casing Shos			
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
	-				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
ĺ	OIL WF.LL Date First New Oil Run To Tanks Date of Test		Preducing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bble.	Water-Bbls.	Gas-MCF	
Ī	GAS WELL Actual Prod. Tool-MCF/D	Longin of Tool	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teeling Method (pitol, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-1B)	Choke Size	
] 1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB () 6 1984		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Make Williams		
	$\bigcap \land \land$		TITLE OIL AND GAS INSPECTOR		
_	Jo unn Vansal Jo Ann Randall		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation		
-	Production Accountant		well, this form must be accompanied of with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
-	January 26, 1984				
-	(Date)		Separate Forms C-104 m	ust be filed for each poel in multiply	