DISTRIBUTION			· · ·	
SANTA FE	NEW MEXICO C	DIL CONSERVATION COMMISSIO	N Pre C II	
FILE	REQU	REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL IND NATU	Ellective 1-1-65	
	RE	CEIVED BY	IRAL GAS	
TRANSPORTER OIL GAS				
OPERATOR	Ma Ma			
I. PRORATION OFFICE				
Enron Oil & Gas Co		O.C.U.		
Address	mpany			
P. O. Box 2267, Mi	dland, Texas 79702			
reasonist for thing (Check prop	er box)			
New Wall	Chunge in Transporter of:	Other (Please explai	•	
Recompletion Change in Ownership X		y Gas Change Ope	rator Name	
	Casinghead Gas Co	ondensate	• •	
If change of ownership give na	ime Polor D 1			
and address of previous owner	Belco Development Cor	p., Box 2267, Midland,	Texas 79702	
II. DESCRIPTION OF WELL A		•		
Ecuse Nume	Well No. Pool Name, Includin	S Formation Kind of	(Lease	
Federal RV 10	1 Revelation M		Federal or Fee Federal NM 2534	
			FederalNM 2534	
Unit Letter E ;;	1980 Feet From The north	Line and 915 Feet	From The West	
Line of Section 10	Township		From The West	
	Township 22S Range	25E , NMPM,	Eddy County	
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	0.45	County	
	or Condensate V	GAS Address (Give address to which		
Enron Oil Trading &	Transp. Co.	Box 20108 Shares	approved copy of this form is to be sent)	
Nume of Authorized Transporter of	Casinghead Gas or Dry Gas	Box 20108, Shrevepor Adaress (Give address to which	ct, LA 71120 approved copy of this form is to be senij	
Llano, Inc.		Box 1320, Hobbs, NM	88240	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	, When	
······································	E 10 22 25	5 Yes	1	
COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:		
Designate Type of Compl	etion = (X)	New Well Workover Deepe	n Plug Back Same Resty, Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Tubing Depth	
			Depth Casing Shoe	
	TUPING CASING			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		
		DEPTH SET	SACKS CEMENT	
			Post E-0-3	
			3-32-87	
			che ap	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	able for this d			
		Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		
			Choke Size	
Actual Proc. During Test	Oll-Bbis.	Water-Bbis.	Gas - MCF	
GAR WET I				
GAS WELL Actual Proc. Test-MCF/D				
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
	(building)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN				
		OIL CONSERV	VATION COMMISSION	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 2	3 1987	
	ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			
he complete to the best of my knowledge and belief.		BYOriginal Signed By The Mike Williams TITLEOil & Gas Inspector		
				D. l'nn
Sttly Selds	ou)	This form is to be filed in	n compliance with MULE 1104.	
-	latwe)	I werry the form must be accomi	owable for a newly drilled or deepension panied by a tabulation of the deviation	
Betty Gildon, Regu	latory Analyst	their isken on the well in acc	contance with RULE 111.	
3/19/87 (Title)		All sections of this form must be filled out completely for sllow- able on new and recompleted wells.		
5/1:/0/	ale)	Fill out only Sections I	II. III and VI for changes of owner	
(0)		went name or number, or transpo	orter, or other such change of condition	
	1	Separate Forms C-104 mu	at be filed for each pool in multiply	

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