

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐								
2. NAME OF OPERATOR						UNIT AGREEMENT NAME									
Quinoco Petroleum, Inc.						Federal "RV" 10									
3. ADDRESS OF OPERATOR						9. WELL NO.									
P. O. Box 378111, Denver, CO 80237						1									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL OR WILDCAT									
At surface 1980' FNL & 915' FWL						Revelation Morrow									
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
At total depth Same						Sec. 10, T22S-R25E									
14. PERMIT NO.				DATE ISSUED											
-				-											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINOHEAD							
2/26/90		-		March 8, 1990		3512.5' GL, 3525' KB		-							
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
10,690'		10,365'		N/A		-		-							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
10,182 - 10,247' - Morrow								NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
DCL - GR								NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 - 3/8"		48#		320'		17 - 1/2"		300 sx Class "C"		None					
9 - 5/8"		36#		2,275'		12 - 1/4"		950 sx Class "C"		None					
5 - 1/2"		17 & 20#		10,690'		8 - 3/4"		1,100 sx Class "H"		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE					
										2 - 3/8"					
										DEPTH SET (MD)					
										10,093'					
										PACKER SET (MD)					
										10,093'					
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
10,182 - 10,194' & 10,240 - 10,247' w/ 2 JSPF - CIBP set @ 10,400' dump 35' cmt on top - PBTD = 10,365'										DEPTH INTERVAL (MD)					
										10,194 - 10,247					
										AMOUNT AND KIND OF MATERIAL USED					
										5000 SCF N2 pad.					
										47.6 Bbls 7 - 1/2 Morflow					
										BC acid w/ 1000 SCF/Bbl					
										bf N2; 22 Bbls 1/2% KCL					
33.* PRODUCTION										WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WOPL - SI									
3/8/90		Flowing													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF		WATER—BBL.		GAS-OIL RATIO	
3/19/90		24		12/64"		→		0		200		0		-	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
120		-		→		0		200		0		-			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
SI - WOPL										Jeff Pickett					
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wally S. Richardson TITLE Sr. Ops. Eng. Tech.

DATE April 2, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH