

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP STATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMMN25348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal RV 10

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Revelation (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 10 T22S R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Hallwood Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 378111 Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit E 1980' FNL 915' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3512' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MIRU plugging equipment, ND tree, NU 3,000# BOP with 2 3/8" and 5 1/2" rams, release Guiberson UNI VI packer. TIH with wireline and set CIBP at 10,100', TIH with Baker and cap plug with 35' of cement. RIH to 8,650' and set 5 1/2" CIBP, TIH with tubing and tag CIBP at 8,650' (witnessed by BLM), circ hole with 9.5# mud, tail in with 10 sxs of cement and cap CIBP at 8,650'. ND spool weld on 5 1/2" pull nipple, PU 230,000# on casing. Work and stretch 5 1/2" casing, determine pipe free at 4,400'. Finish POH and lay down 5 1/2", total of 110 joints. TIH with tubing to 4,300', mix and pump 65 sxs of class "C" cement, POH with 20 stds. Tag plug at 4,232'. POH and spot 50 sxs plug at 2,325-2,225'. TIH and tag plug at 2,174' (both plugs witnessed by Don Early with BLM), ND BOP, spot 150 sxs of cement 400'-surface. Well is bubbling some inside 9 5/8" surface casing even after setting top plug. Jim Ames with BLM requested we drill out 400' surface plug and find leak. MIRU Pool Well Service, Pride reverse unit and swivel. RIH with 8 3/4" bit, 2 3 1/2" DC, 4 2 3/8" joints of tubing to 187'. Open well, hole standing full, pressure up 9 5/8" casing to 500 psi, held 15 min. POH with tubing and lay down 3 1/2" DC and bit, no gas bubbles, call BLM, Gene Hunt with BLM witnessed test. RIH with 6 joints of tubing, mixed and pumped 60 sxs of cement, circ cement, cut off wellhead, weld on plate to 7 5/8" casing, install dry hole marker. Plugging complete 5/20/92.

Part ID 2
6-5-92
P4A

18. I hereby certify that the foregoing is true and correct

SIGNED

Debi Sheely

TITLE Sr. Engineering Technician

DATE May 22, 1992

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 5/31/92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side