

NEW MEXICO OIL CONSERVATION COMMISSION
 DRAWING DE
 ARTESIAN, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Knight Shuman Inc.</i>		Lease <i>2.8. 4th Com</i>		Well # <i>1</i>	
Location of Well	Unit <i>6605 9900</i>	Section <i>6</i>	Township <i>21</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor <i>Insurance Reg 7</i>			Type of Equipment <i>Petrol to start approx 3-25-77</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>48</i>		<i>600</i>	<i>600 Circ.</i>
<i>12 1/4"</i>	<i>8 7/8"</i>	<i>32</i>		<i>2600</i>	<i>1495 "</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>11.6</i>		<i>11500</i>	<i>800</i>

Casing Data:

Surface *24* joints of *8 5/8* inch *12* # Grade *J-55*

(Approved) (Rejected)

Inspected by *Mike Williams* date *5/5/77*

Cementing Program

Size of hole *13 3/8* - TD Size of Casing *8 5/8* Sacks cement required *1150*

Type of Shoe used *Float* Float collar used *None* Btm 3 jts welded *Yes*

TD of hole *2600* Set *2610* Feet of *8 5/8* inch *28* # Grade *J-55*

(New/used) esg. @ *2600* with *200* sacks neat cement around shoe

+ *500* sacks *Hall* *High* *Temp* additives *- 100 lbs 10 #6.omite + 1/2 # Flo-Gum*

Plug down @ *120* (AM) (PM) Date *4/6/77*

Cement circulated *Yes* No. of Sacks *50*

Cemented by *Halliburton* Witnessed by *Mike Williams*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *3 Centralizers 1st Jt - 3rd - 3rd Jt*

Surface Pipe: Set 15 Jts of 13 3/8" - 48# - H-40 esg @ 600

+ Cemented w/ 600 28 # J-55 w/ 2% CC - Had to pump 18 yds

2 1/2" dia. 28 # J-55 - 48#