. OF COPIES RECEIVED	1	2			Supersedes Old
DISTRIBUTION					C-102 and C-103
S ITA FE	1		I. W MEXICO OIL CONSI	ERVATION COMMISSION	Effective 1-1-65
- E	1	ł			5a, Indicate Type of Lease
U.S.G.S.					State X Fee
LAND OFFICE	1				5. State Oil & Gas Lease No.
OPERATOR	1				L-5100 & L-6323
					T-2700 % T-0252
CONOT USE THIS FO					
[].			I IN TRUE AND RELEAR TO BEEPEN OR PLUG B. ION FOR PERMIT -" (FORM C-101) FOR SUC	RECEIVED	7. Unit Agreement Name
OIL GAS	LX]	OTHER-		
2. Name of Operator MAY 1.0 1977					8, Farm or Lease Name
Read & Stever	W.R. State Com				
3. Address of Operator	9. Well No.				
P.O. Box 2126	1				
4. Location of Well	10. Field and Pool, or Wildcat				
UNIT LETTER	Burton Flat Morrow				
UNIT LETTER					
THE East LINE, SECTION 6 21-5 RANGE 27-E NMPM.					$\boldsymbol{\lambda}$
THE					
hummmn	12. County				
	Eddy				
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOT	CE		NTENTION TO:		
r			PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	=		PEUG AND ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON				CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING			CHANGE PLANS	OTHER	
			[]		
OTHER			· · · · · · · · · · · · · · · · · · ·		
					stand date of examine new proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded well at 8:30 AM, 4-1-77. Drilled 17 1/2" hole to 600' RKB and ran 15 joints 13 3/8", 48#, H-40, S.T.& C. casing, total of 603.13', set at 600' RKB. Cemented with 600 sx. Class C cement with 2% CaCl₂. Plug down @ 9:00 PM, 4-1-77. Cement did not circulate. Ran 18 yds. ready-mix cement and filled annulus to surface. WOC for 18 hours. Tested casing to 1000# for 30 mins. and held OK.

CONDITIONS OF APPROVAL, IF ANY: