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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5100 & L-6323

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator  
Read & Stevens, Inc.

3. Address of Operator  
P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 21-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3207' GR - 3222' RKB

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MAY 10 1977

O.C.C.  
ANTHONY OFFICE

7. Unit Agreement Name
8. Farm or Lease Name W.R. State Com
9. Well No. 1
10. Field and Pool, or Wildcat Burton Flat Morrow
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole from 600' to 2600' RKB. Ran 62 joints 8 5/8", 28#, J-55, S.T. & C. casing, total of 2616.36', set at 2600' RKB. Cemented with 150 sx. Halliburton Thick-set cement with 10# gilsonite & 1/2# floreal per sx., followed with 800 sx. Halliburton Lite cement with 10# gilsonite & 1/4# floreal per sx., followed with 200 sx. Class C cement with 2% CaCl<sub>2</sub>. Plug down @ 1:20 AM, 4-6-77. Circulated 50 sx. cement. Casing equipped with 3 centralizers, 1 guide shoe and insert float. WOC for 18 hours. Tested casing to 2000# for 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee C. C. C. TITLE Agent DATE May 5, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT H DATE MAY 12 1977

CONDITIONS OF APPROVAL, IF ANY: