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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
JUN 15 1977
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5100 & L-6223

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name -----
2. Name of Operator Read & Stevens, Inc. ✓	8. Firm or Lease Name W. R. State Com
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>P X</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21-South</u> RANGE <u>27 East</u> NMPM.	10. Field and Pool, or Wildcat Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3207' GR - 3222' RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER _____		OTHER <u>Perforate & Treat</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,470', PB 11,380'. On 5-18-77, rigged up E. H. Well Service & installed well head & blowout preventer. On 5-19-77, ran tubing to 11,418' displaced hole w/ 2% KCL & sodium bichromate. Pulled tubg. & ran Van Correlation Gamma Neutron log. Ran Otis permanent type pkr. on wire line w/ bottom hole assembly & perforating gun. Set pkr. @ 11,252' RKB. On 5-20-77, ran 256 joints 2 7/8", EUE, 8 rd., N-80, 6.5# tubg. w/ Otis field assembly & set w/ 12,000# compression on pkr. Displaced tubg. w/ nitrogen gas. Perfed Morrow sand 11,325'-11,333' w/ 1 shot per ft., total of 8 holes. On 5-21-77, acidized perfs. w/ 3000 gals 7 1/2% MS acid w/ 113,000 cu. ft. N₂ gas using ball sealers. Formation broke @ 5000#, max. tr. press. 7200#, Min. tr. press 3000#, aver. tr. press. 4900#, balled out @ 7200#, aver inj. rate 2.9 BPM. ISDP 2900#, 15 min. SIP 2750#, total load 108 bbls. Swabbed & flowed & rec. load. Tested 5-22-77 to 5-25-77 with last gauge est. 30 MCFPD & 2 bbls. formation water per hr. Pulled tubg. & ran Otis 1 1/2" SN plug in pkr. N nipple.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 6-13-77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT H DATE JUN 17 1977

CONDITIONS OF APPROVAL, IF ANY: