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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 13 1977

O. C. C.

ARTERIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5100 & L-6223	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Read & Stevens, Inc.,		W. R. State Com
3. Address of Operator		9. Well No.
P. O. Box 2126, Roswell, New Mexico 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>PX</u> , 660 FEET FROM THE <u>South</u> LINE AND 990 FEET FROM		<u>Wildcat</u>
THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21-South</u> RANGE <u>27-East</u> NMPM.		<u>Barton Plate Atoka</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3207' GR - 3222' RKB		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforate &amp; Test</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,470', PB 11,252'. On 6-2-77, ran 327 joints 2 7/8", EUE, 8 rd., 6.5#, N-80 tubg., total of 10,312.19', set @ 10,324' RKB w/ Guiberson Uni-6 pkr. @ 14,000# compression. Perf thru tubg. w/ hole loaded w/ KCL water. Perf. Atoka sand 10,382'-10,390' w/ 2 jet shots per ft., total of 16 holes. Had SITP 600# in 2 min. Pulled perf. gun. Open well & flowed water for 15 min. on open choke & unloaded tubg. GTS in 15 min. @ 1500#. Set choke on 3/8" & flowed for 120 min. & stabilized @ FTP 1925# @ rate of 6,800 MCFFD. Shut-in for 4-point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson</u>	TITLE <u>Agent</u>	DATE <u>June 13, 1977</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR, DISTRICT H</u>	DATE <u>JUN 17 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		