

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 2 1979

O. C. C.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐
Name of Operator Read & Stevens, Inc. ✓		5. State Oil & Gas Lease No. L-5100 & L-6223
Address of Operator P.O. Box 1518, Roswell, New Mexico 88201		7. Unit Agreement Name -
Location of Well UNIT LETTER <u>X</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.		8. Farm or Lease Name W.R. State Com
10. Field and Pool, or Wildcat Alacran Hills Atoka Gas		9. Well No. 1
11. Elevation (Show whether DF, RT, GR, etc.) 3207' GR - 3222' RKB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate and Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,470', PB 10,572'. On 5/1/78, pulled ret. bridge plug. On 5/2/78, ran 331 joints 2 7/8" tubg. w/two Guiberson Um-6 pkrs. Set bottom pkr. as bridge plug @ 10,572' RKB and set upper par. @ 10,452' RKB. Perf. Atoka sand 10,518' - 10,524' w/2 jet shots per foot, total of 12 holes. On 5/3/78, acidized perfs. 10,518' - 10,524' w/1000 gals. 15% NE acid. Max treat. press. 5900#, min. treat. press. 4600#, aver. treat. press. 4650#, aver. inj. rate 3.4 BPM. ISDP 4050#, 5 min. SIP 3900#, 10 min. SIP 3800#, 15 min. SIP 3700#. Total load 85.2 bbls. Swabbed and flowed and rec. all load w/gas @ rate of 200 MCFPD. On 5/21/78, fraced perfs. 10,518' - 10,524' w/14,750 gals. 3% acid gel w/CO₂ and 14,750# 20/40 sand. Max. treat. press. 9550#, min. treat. press. 8350#, aver. treat. press. 9250#, aver. inj. rate 10.3 BPM. ISDP 5000#, 15 min SIP 4350#. Total load 290 bbls. of acid water and CO₂. Flowed and recovered all load.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr TITLE Agent DATE 2/20/79
 APPROVED BY W. A. Gressett SUPERVISOR, DISTRICT II DATE MAR 1979
 CONDITIONS OF APPROVAL, IF ANY: