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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-8

MAR 8 1979

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RE-VR ☒

3. Name of Operator

Read & Stevens, Inc.

4. Address of Operator

P.O. Box 1518, Roswell, New Mexico 88201

5. Location of Well

6. NEUTER LETTER ☒ LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROM

7. East LINE OF SEC. 6 TWP. 21S RGE. 27E

8. Date Spudded 4/1/77 16. Date T.D. Reached 5/5/77 17. Date Comp. (Ready to Prod.) 6/13/78 18. Elevations (D.F., RKB, RT, GR, etc.) 3207' GR - 3222' RKB 19. Elev. Casinghead -

20. Total Depth 11,470' 21. Plug Back T.D. 10,572' 22. If Multiple Completions, How Many Single 23. Interval Drilled By Rotary Tools 0-11,470' Cable Tools None

24. Producing Interval(s), of this completion - Top Section, Name 10,518' - 10,524' Atoka Sand 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-CNL-FDC DLL-RXO 27. Was Well Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	600'	17 1/2"	600 sx. cmt. to surface	None
8 5/8"	28#	2600'	12 1/4"	1150 sx. circ.	None
5 1/2"	17#&20#	11470'	7 7/8"	700 sx. top cmt. @7740'	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,452'	10,452'

1. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,518'-10524' w/12 (1/2") - open	DEPTH INTERVAL
10,382'-10390' w/16 (1/2") - squeezed	AMOUNT AND KIND MATERIAL USED
10,608'-10620' w/24 (1/2") - bridged off	10,518'-10,524' 1000 gals 15% NE acid
11,325'-11333 w/8 (1/2") - bridged off	10,518'-10,524' 14750 gals 3% acid gel & CO ₂ & 14750# 20/40 sand

PRODUCTION							
1. Date First Production		2. Production Method (Flowing, gas lift, pumping - Size and type pump)				3. Well Status (Prod. or Shut-in)	
5/3/78		Flowing				Producing	
4. Date of Test	5. Hours Tested	6. Casing Size	7. Production Per Test Period	8. Oil - PPH	9. Gas - MCF	10. Water - PPH	11. Gas - Oil Ratio
6/13/78	24	open		0	850	0	-
12. Flow Tubing Pressure	13. Casing Pressure	14. Oil - Casing Pressure	15. Oil - Casing Pressure	16. Water - PPH	17. Oil Gravity - API (Corr.)		
200#	Pkr.		0	850	0		

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

5. List of Attachments 4-pt. test

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson TITLE Agent DATE 2/20/79