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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-76

Oil, Brine, or Type of Lease	State ☒ New Mexico	Fee ☐
S. State Oil & Gas Lease No.		
L-5100 & L-6223		

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	OTHER ☐

3. Unit & Reservoir Name	--
4. Name of Lessee Name	W. R. State Com
5. Well No.	1

6. Name of Operator	Read & Stevens, Inc.
7. Address of Operator	P. O. Box 1518, Roswell, New Mexico 88201
8. Location of Well	

9. Field and Pool, or Well Unit	Alacran Hills Atoka Gas
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UNIT LETTER	X	LOCATED	660	FEET FROM THE	South	LINE AND	990	FEET FROM
THE	East	LINE OF SEC.	6	TWP.	21-S	RGE.	27-E	SECTION

10. County	Eddy
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11. Date Spudded	4-1-77	12. Date T&M Started	5-5-77	13. Date Compl. (Ready to Prod.)	5-1-80	14. Elevations (D.R., RKB, RT, GR, etc.)	3207' GR - 3222' RKB	15. Elev. Casinghead	--
16. Total Depth	11,470'	17. Plug Back T.D.	11,193'	18. R Multiple Compl. How Many	Single	19. Intervals Drilled By	Rotary Tools	20. Cable Tools	None
21. Intervals (of this completion) - Top, Bottom, Name								22. Was Directional Survey Made	
11,080' - 85' and 11,095' - 99' Atoka sand								No	
23. Log - Electric and Other Log Run								24. Was Well Cased	
GR-CNL-FDC & DLL-RXO									

25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	600'	17 1/2"	600 sx. - cmt. to surf.	None
8 5/8"	28#	2,600'	12 1/4"	1150 sx. - circulated	None
5 1/2"	17# & 20#	11,470'	7 7/8"	700 sx. - top cmt. @ 7740'	None

26. LINER RECORD					27. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

28. Completion Record (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,518' - 10,524', 12 holes, 1/2" - squeezed	DEPTH INTERVAL
10,860' - 10,866', 12 holes, 1/2" - bridged off	AMOUNT AND KIND MATERIAL USED
11,080' - 85' and 11,095' - 99', 18 holes, 1/2", open	see attached list

30. PRODUCTION							
1. Date of Production	5-5-80	2. Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	3. Well Status (Prod. or Shut-in)	Producing		
4. Date of Test	5-8-80	5. Hours Tested	24	6. Choke Size	open	7. Production For Test Period	
8. Flow Test Pressure	600#	9. Casing Pressure	Pkc.	10. Calculated 24-Hour Rate	0	11. Oil - Bbl.	0
				12. Gas - MCF	20	13. Water - Bbl.	0
				14. Oil Gravity - API (Corr.)	--		

31. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

32. List of Attachments
None

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	DATE	TITLE
Shari Hamel	11-3-80	Authorized Agent

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Illinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original completion				