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- Ibnit 5 Copies propriate District Office	State of New Energy, Minerals and Natura		Form C-104 Revised 1-1-89 See Instructions
ISTRICT I O. Box 1980, Hobbs, NM - 88240	OIL CONSERVAT	TION DIVISION	at Bottom of Page'
ISTRICT II O. Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex	2088	FEB 26 '90
ISTRICT III XXI R10 Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL /	E AND AUTHORIZATI	D, C, D DN _{artesia, Office}
perator			Well API No. 30-015-22020
duris DA BAX 1033	- Remark Deid H.	NICT.	<u> </u>
eason(s) for Filing (Check proper box)		Other (Please explain)	() _]. (3 6)
ecompletion	Change in Transporter of: Oil	Ellecter	
hange in Operator	Casingliead Gas Condensate		The fact of the The
change of operator give name dadress of previous operator	वत इ जरिएसाइ, जात	rates ()	Unichen Gradi - 1 - 1
. DESCRIPTION OF WELL 1	Well No. Pooi Name, including		Kind of Lease Lease No. State, Federal or Fee NM U-3835
<u>(U. A. Com</u>			NM (20) S
Unit Letter	- i (e (e () Feet From The Se	aff. Lipe and 190	Feet From The Line
Section (7 Township	o 21.5 Range 27	E, NMPM, Edd	<u>y County</u>
lame of Authorized Transporter of Cil	SPORTER OF OIL AND NATUR	RAL GAS Address (Give address to which ap	proved copy of this form is to be sent)
T(3)A Name of Authorized Transporter of Casing T(3)A	ghead Gas or Dry Gas	Address (Give address to which ap	pproved copy of this form is to be sent)
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When 7
this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli	ng order number:	
Designate Type of Completion		New Well Workover De	eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Post ID-3
			3-9-90
			che Up
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowable	le for this depth or be for full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lýt, etc.)
length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-In)	Choke Size
VI. OPERATOR CERTIFIC thereby certify that the rules and regi	ulations of the Oil Conservation	OIL CONS	ERVATION DIVISION
Division have been complied with an is true and complete to the best of my	d that the information given above	Date Approved	5E8 2 8 1990
			ORIGINAL SIGNED BY
A Charles Ales	λ		
Signature these is the	L .		MIKE WILLIAMS
Signature Cherry	il PRCD MARLIN		MIKE WILLIAMS SUPERVISOR, DISTRICT II

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-1(4 must be filed for each pool in multiply completed wells.