

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Energex Company 100 N. Pennsylvania Roswell, NM 88201		OGRID Number 7269
Property Code 16067		Property Name Guacamayo
Well No. 1		API Number 30-015-22080

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	215	27E		660	South	990	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 Wildcat 96032	Proposed Pool 2
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Work Type Code E	Well Type Code O	Cable/Rotary C.T.	Lease Type Code S	Ground Level Elevation 3222KB
Multiple N	Proposed Depth 4700	Formation Delaware	Contractor Cobra	Spud Date Nov 25, 1994

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
16"	13 3/8"		600'	600	To Surface
12 1/4"	8 5/8"		2600'	1150	To Surface
7 7/8"	5 1/2"		4700'	800	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

(See attached Plugging Diagram)

- (1) RU completion unit and drill out cement plugs at surface 487' and 2410; clean out to 4810'
- (2) Cut rotary sidewall cores
- (3) Run 5 1/2" casing, as indicated from core analysis, to T.D.; pump 800 sacks class cement, prep to complete Delaware sandstones.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

George L. Scott
President

11/16/94

Phone:

622-6713

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR, DISTRICT II

Title:

Approval Date:

NOV 21 1994

Expiration Date:

5-22-95

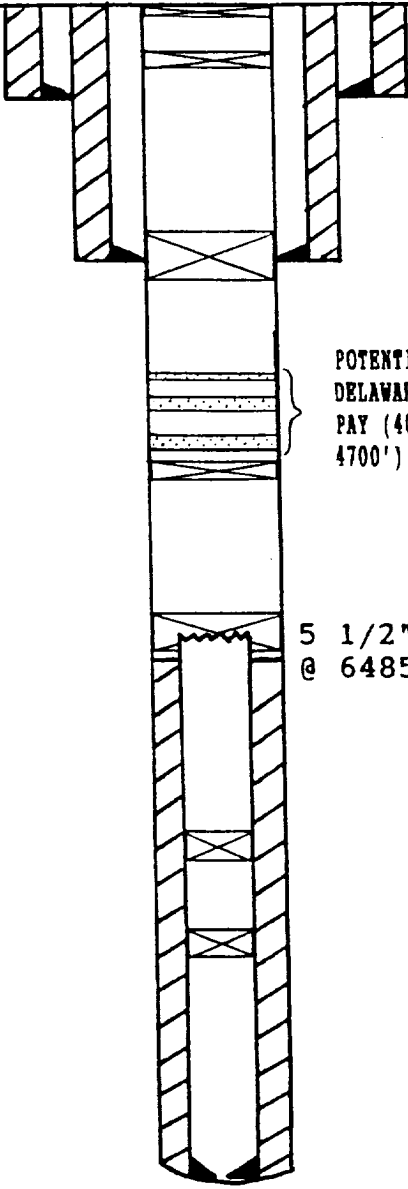
Conditions of Approval:

Attached ☐

Read & Stevens, Inc.
W.R. State Com. #1
Section 6-T21S-R27E
660' FSL & 990' FEL

Cmp 6/77
Plugged & Abandoned 4/23/94

PROPOSED RE-ENTRY WELL

Plugging		Bit	Casing	Depth	Cement
10 sx @ surface 40 sx @ 623'-487' no tag		16"	13 3/8"	600'	600 sx circ to surf.
100 sx @ 2850' tag TOC @ 2410'		12 1/4"	8 5/8"	2600'	1150 sx circ to surf.
35 sx @ 4810' to 4638' no tag		7 7/8"	5 1/2"	11,470'	700 sx Top Cmt approx. @ 6600'
50 sx @ 6630' tag TOC @ 6262'		5 1/2" stub @ 6485'			
35 sx @ 8750' tag @ 8480'					
35 sx @ 9750' tag @ 9464'					
9.5#/gal mud between all plugs					

S. Mitchell

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
 Supersedes C-128
 Effective 1-4-65

All distances must be from the outer boundaries of the Section.

Operator READ & STEVENS, INC.			Lease W. R. State Com		Well No. 1
Unit Letter PXP	Section 6	Township 21 South	Range 27 East	County Eddy	
Actual Footage Location of Well: 660 feet from the south line and 990 feet from the East line					
Ground Level Elev. 3207.0	Producing Formation DELAWARE		Pool UND. DELAWARE		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

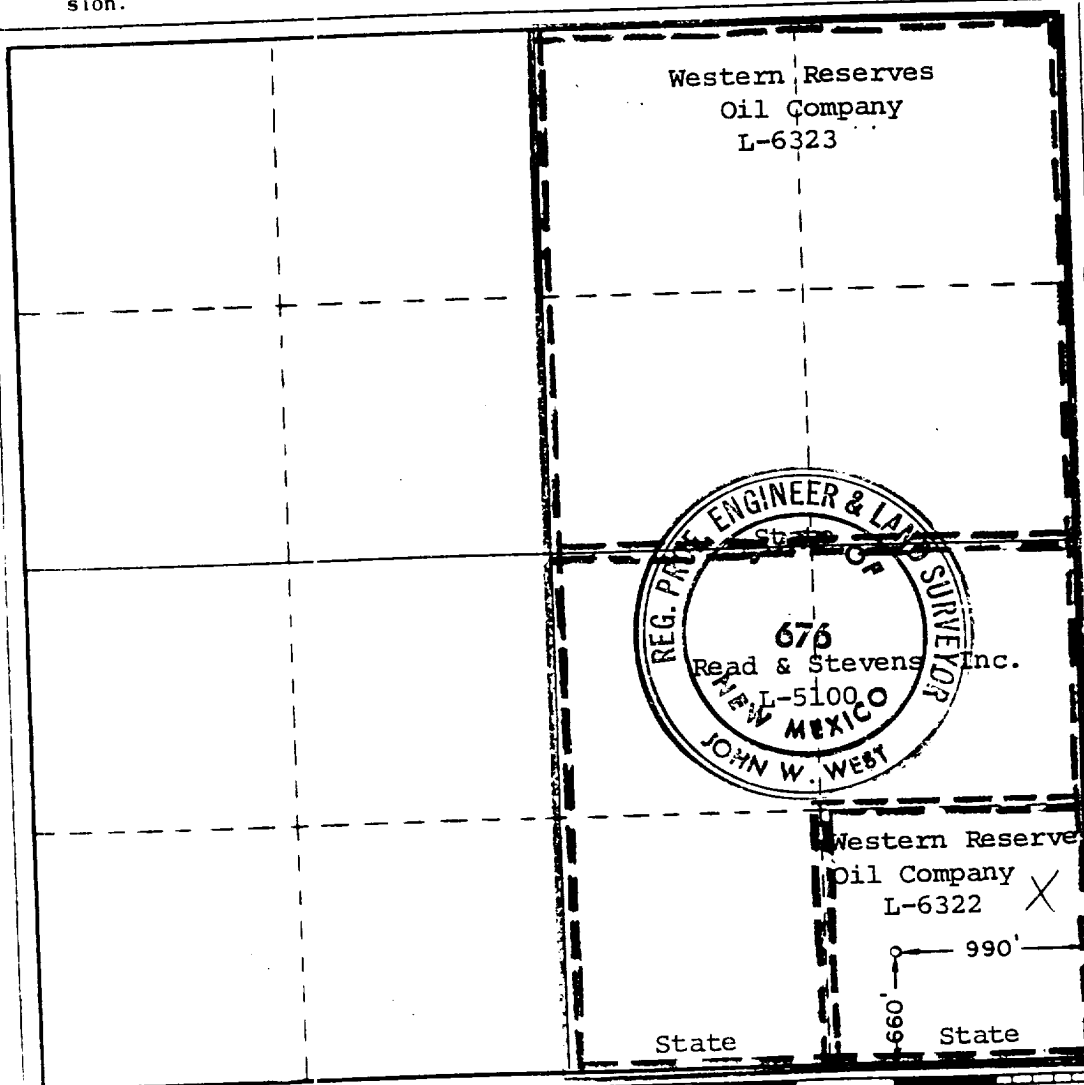
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John L. Anderson, Jr.
 Name

John L. Anderson, Jr.

Position

Agent

Company

Read & Stevens, Inc.

Date

March 11, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Nov. 6, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

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