

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

59. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
V-4500

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Energex Company Inc..	8. Farm or Lease Name Guacamayo
3. Address of Operator 100 North Pennsylvania, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ South _____ LINE AND _____ 990 FEET FROM THE _____ East _____ LINE, SECTION _____ 6 _____ TOWNSHIP _____ 21S _____ RANGE _____ 27E _____ NMPM.	10. Field and Pool, or Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/94 Scrape off road and location. Dug out dry hole marker. Raised 8-5/8" casing from bottom of cellar to 1' below top of groundlevel. Set anchors and dug wait pit.
11/29/94 Set frac tank and filled with 4% KCL water. Prep to spud.
11/30/94 Test blind rams to 1000#. Spud at 11:00 am. Drill cement from 8' to 22' and fell through. PU addition 9 4-3/4" DC's XO sub. and 6 jts. 2-7/8" J-55 tubing. Tag plug #2 @ 480'. Drill hard cement from 480'-591'. Circulate clean and drain pump and lines..
12/01/94 Continue to drill hard cement of plug #2 to 685' and fell through. PU 47 jts. tubing. Wash fill and soft cement of plug #3 from 2165-2370'. Drill hard cement from 2370' -2714' in 11 hours. RIH with 60 jts. tubing. Wash fill and soft cement from 4690'-4733'. Circulating. Prep to POH and cut rotary side wall cores.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda J. Watley TITLE Prod. Asst. DATE 12/1/94
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE DEC 6 1994
CONDITIONS OF APPROVAL, IF ANY: