N. M. Q. C. C. COMMIT IN TUTLICATES

(Other instrums on reverse skill)

Form approved. Budget Bureau No. 42-R1425.

CHITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

50 - 6/5 - 220805. Lease designation and serial no.

NM-0553785-X

							C THE PRINT AND AT	LIOMMENO	O COLUMN NAMES	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, A	LLOTTEE O	R THISE NAME	
Ia. TYPE OF WORK DRILL X		DEEPEN		PLUG BACK		к 🗆	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL										
OIL GA	S X OTHER		SINGI	Æ 🗌	MULTIPL:		8. FARM OR LE.			
WELL WI	BLC OTHER						Governme	nt "A	M AF	
		✓					9. WELL NO.	110 1	, ,	
Cities Servi	ce Oil Company						√	1		
3. ADDRESS OF OPERATOR				REF	¬ ~	_	P	/		
P. O. Box 19	19, Midland, Te	xas 79701			BEIL	ED		POOL, OR	WILDCAT =/a t	
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any Stat	e requireme	nts.♥) ○7 □	X	Und. Total	61	Morrow	
At surface 2310' FSL, 1980' FEL, Section 27, T-21-S MAR 25 1977								11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
Eddy C	Ountly, wew mexi	.co		mmn	~ J 19	77	AND SURVE	I OR AREA		
At proposed prod. zon	e						0 07	ш ол	g P 27	
same a	ıs above						<u>-</u>		-S, R-27-	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE.	ARTER	IA, DFFI		12. COUNTY OR	PARISH	13. STATE	
3 miles North	menst of Carlsbr	nd, New Mex	ico		OFF!	CE	Eddy		New Mexic	
15. DISTANCE FROM PROPO	SED*		16. No. 0	F ACRES IN	LEASE		F ACRES ASSIGNI	ůD.		
PROPERTY OR LEASE LINE, FT. 1980 East			4932			TO THIS WELL. 320				
(Also to nearest drlg. unit line, if any)						20. ROTARY OR CABLE TOOLS				
18. DISTANCE FROM PROP	OSED LOCATION*		19. Prop	SED DEPTH		20. ROTA	RY OR CABLE TOO	1.8		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2721			11,800'				Rotary			
21. ELEVATIONS (Show who		-1					22. APPROX. 1	ATE WORK	WILL START*	
3181.5'							Feb. 1	.5 , 19	77	
23.	P	ROPOSED CASI	NG AND C	EMENTING	g PROGRA	M				
				Market No. 1	NUTII		QUANTITY	F CEMENT		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F								
17-1/2"	13-3/8"	48		600'		500 sacks (Circulated)				
12-1/4"	8-5/8"	24 & 32		3000'		1300 sacks (Circulated)				
7-7/8"	5-1/2"	17 & 20		11,780'		720 sacks (TC at 8200')			0')	
. 170	/ -/-	·		•						

It is proposed to drill this well to a T.D. of 11,800' and test the Morrow Formation.

The blowout prevention program is as follows:

RECEIVED

- 1. One set of blind rams.
- 2. One set of drill pipe rams.
- 3. One Hydril.
- 4. One rotating head.

FEB 01 1977

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

The acreage allocated to this well is not dedicated to any gas gatherer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

preventer program, it any.	
81GNED CA	TITLE Region Operations Manager DATE 1/6/77
(This space for Federal or State office use)	DECLARED WATER BASIN
PERMIT NO.	CINDED IF OPERATHS.
APPROVAL IS APPROVAL IS APPROVAL IS HER NOT COMMENCED	CASING MUST BE COM
THIS APPROVAL IS ARE EXPIRES APPROVAL ARE EXPIRES	See Instructions On Reverse Side
AT LITERATOR THOUSE	NOTIFY USGS THE WITNESS CENTING THE