

MOCC COPY

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Copy to 67
Budget Bureau No. 42 R1421

3. LEASE, PERMIT, AND SERIAL NO.

NM-0553785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Company ✓

JUN - 1 1978

3. ADDRESS OF OPERATOR

P.O. Box 1919 Midland, TX 79702

O. C. C.
ARTESIA OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface2310' FSL, 1980' FEL, Section 27, T-21-S, R-27-E,
Eddy County, New Mexico

8. FARM OR LEASE NAME

Government AR

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Artesia Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec., 27, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3181.5 GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T. D. 2995' Lime. Prep. to drill ahead.

Drilled 12-1/4" hole to 2995' and ran 68 joints (2960.50') of 8-5/8" OD 24# & 32#, 8RD, K-55, ST&C Casing set at 2985' and cemented with 300 sx Thickset w/12# Gilsonite, 1/4# Flocele, 2% CaCl followed by 1150 sx Halc0 Lite w/10# Gilsonite, 1/4# Flocele, 2% CaCl followed by 300 sx Class C w/2% CaCl. Plug down at 2200 MDT 5-19-78. Bumped plug w/2200#. Released press. Float held ok. Circ 284 sx to pit. WOC 12 hrs. Tested pipe rams, blind rams and ck manifold to 5000# and hydriil to 3000# ok. Tested casing to 1000#/15 mins. ok.

Meredith Jones with U.S.G.S. witnessed job.

RECEIVED
MAY 30 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE May 23, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY: