NEW MEXICO OIL CONSERVATION CO 1 DESIGN Form C -) 04 For exacts till C-104 and C-, Effective 1-1-65 REQUEST FOR ALLOWABL n.c AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED LEANSPORT ER GAS OFTERATOR OCT 1 0 1978 TROPATION OFFICE Cities Service Company V O. C. C. ARTESIA, OFFICE P.O. Box 1919 Midland, TX 79702 Bessens, for tiling (Check proper box) Resignate. Other (Please explain) X new Well Transporter of: Pool Name Recompletion Oil Dry Gus Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner U. DESCRIPTION OF WELL AND LEASE | Well No. Pool Name, Including Formation Kind of Lease Lease No 1 East Carlsbad Morrow Federal M40553789 Government AE State, Federal or Fee Location South Line and 1980 2310 Feet From The East Unit Letter Feet From The 21S 27E Eddy , NMPM. Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) None None Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🛴 Box 1384 Jal, NM 88252 El Paso Natural Gas Co. | Unit Twp. Tage. Is gas octually connected? If well produces oil or liquids, 10/6/78 give location of tanks. ! 27 21S · 27E J Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Resty, Diff, Resty Off Well Werkover New Well Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Cil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Cosing Pressure Choke Size Tubing Pressure Length of Test 3. -18 Water - Bole. Gas - MCF Oil-Bbls. Actual Prod. During Test 1 th T. EPI GAS WELL Bbls. Condensate/MMCF Actual Pred. Test-MCF/D Length of Test Gravity of Condensate Tubing Pressure (That-in) Coeing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE OCT 1 2 1978 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief. APPROVED W, a, Gresset BY

Luilde (Signature) Manager Region Operations

(Date)

10-6-78

(Title)

SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULC 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, il name or number, or transporter, or other such change of condition.

nerate Forms C-104 must be filed for each most in s