

Form 9-331

MAR 03 1986

UNITED STATES
O. C. DEPARTMENT OF THE INTERIOR
ARTESIA, OFFICE GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Shut-In
well well

2. NAME OF OPERATOR
Cities Service Company ✓

3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FSL & 1980' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

NM-0553785-X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government AE

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

East Carlsbad Morrow Wellfield

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27-T21S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-22081

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3182' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

NOV 26 1982

OIL & GAS
MINERALS MGMT SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 11,785' Shale, PBTD 11,288'. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit. ND WH and NU BOP. Released packer and pulled packer and tubing.
2. CO to PBTD 11,288'. Circulated hole w/mud laden fluid.
3. RIH w/open ended tbg to 11,150'. Spotted 70 sack cement plug 11,150'-10487' across the tops of the Morrow and the Atoka formations. Pulled tbg. to 10,260'.
4. Spotted 70 sack cement plug 10,260-9597' across the top of the Strawn. POOH.
5. RIH w/CIBP on 2-7/8" tbg to 8830'. Circulate hole w/mud laden fluid. Spotted 5 sack cement plug 8830-8795', on top of CIBP. Set at 8830'. POOH.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

(SEE REVERSE SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Stutz TITLE Reg. Opr. Mgr. - Prod. DATE 11-22-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 2-26-84

Post ID 3
2-18-83
P+H

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

6. Ran free point and cut 5-1/2" csg. @ 6613'. POOH w/5-1/2" csg.
7. RIH w/open ended tbg to 6663'. Circulate hole w/mud laden fluid. Spotted a 100' cement plug 6663'-6563', half in and half out of 5-1/2" csg. stub @ 6613'.
8. Pulled tbg to 6070'. Circulate hole w/mud laden fluid. Spotted 35 sack cement plug 6070-5970' across the top of the Bone Springs.
9. Pulled tbg to 3035'. Spotted 75 sack cement plug @ 3035-2935', half below and half above the 8-5/8" casing shoe @ 2985'.
10. Pulled tubing to 670'. Circulated hole w/mud laden fluid. Set a 75 sack cement plug @ 670-411', half above and half below the 13-3/8" csg shoe @ 620'. Pulled tbg to 50'. Spotted 15 sack cement plug 50-0'. ND BOP and cut off wellhead.
11. Installed a 4" dry hole marker to designate a plugged and abandoned location.

Pete Hines w/MMS witnessed plugging.