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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Bureau of Mines

JUL 1 1977

TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

Name of Operator: Western Oil Producers, Inc.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Hunker Comm

9. Well No.
1

10. Field and Pool, or Wildcat
East Carlsbad Morrow

11. Only
Eddy

Address of Operator: P.O. Box 2055 Roswell, New Mexico 88201

Location of Well: LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE OF SEC. 35 TWP. 21-S RGE. 27-E

14. Date Spudded: 4/1/77 15. Date T.D. Reached: 5/15/77 16. Date Compl. (Ready to Prod.): 6/2/77 17. Elevation (D.F., RKB, RL, GR, etc.): GR 3113.5 18. Elev. Casinghead: 3113.5

19. Total Depth: 11,895 20. Plug Set x T.D.: 11,836 21. If Multiple, Length of Well: two 22. Intervals Cased by: X 23. Cable Tools

24. Was Directional Survey Made: NO

25. Was Well Cored: NO

26. Logging Intervals (if this completion is 1st, bottom, name): 11,523-11,544', 11,681-95' Morrow Penn.

27. Type Electric and Other Logs Run: Densilog-Neutron, Dual Laterolog

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	428'	17 1/2	450sx	circ.
8 5/8	24-32	2650'	11"	950sx.	circ.
5 1/2	17&20	11895	7 7/8	1200sx.	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,409	11,442-47

28. Production Record (Interval, size and number): Morrow Penn. 11523-30' 11538-40' 11542-44' 11681-83' 11685-95' 1-43 shot/ft. Total 28 holes

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,681-11,695'	1000 gals. sand acid 7.5%
11,528-11,544'	1000 gals. sand acid 7.5%

30. PRODUCTION

First Production: 5/26/77 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing Well Status (Prod. or Shut-in): Shut in

Date of Test: 5/26/77	Hours Tested: 4 hrs.	Choke Size: 1/4	Prod'n. For Test Period: 4.2 bbls	Oil - PHL: 500	Gas - MCF: 0	Water - bbl: 71428	Gas - Oil Ratio: 52
Casing Pressure: 2200	Flowing Pressure: 4800 dual	Calculated 24-Hour Rate: 30	Oil - PHL: 3000	Gas - MCF: 0	Water - bbl: 52	Oil Gravity - API (Corr.): 52	

31. Disposition of Gas (Solid, used for fuel, vented, etc.): Vented

32. Test Witnessed By: Gene Snow

33. List of Attachments: All other information sent in earlier

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Sup DATE: 6/24/77

INSTRUCTIONS

This form is to be filed with the nearest District Office of the Department not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and other data taken from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-57.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 10,006	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,190	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10,727	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Meramee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5,340	T. Wingate _____	T. _____
T. Wolfcamp _____ 8890	T. Morrow _____ 11,304	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett _____ 11,852	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11,528 _____ to _____ 11,695 _____	No. 4, from _____ to _____
No. 2, from _____ 9,643 _____ to _____ 9,717 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ NONE _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Redbeds	7540	8590	1050	Lime & Shale
350	2010	1660	Anhydrite & Salt	8590	8910	320	Lime, Sand & Shale
2010	2140	130	Limestone	8910	9000	90	Lime & Shale
2140	2820	680	Sand & Lime	9000	9250	250	Shale & Lime
2820	2970	150	Lime, Sand & Shale	9250	9320	70	Lime
2970	3110	140	Sand & Lime	9320	9640	320	Shale & Lime
3110	3260	150	Lime & Sand	9640	9780	140	Lime
3260	3520	260	Shale & Sand	9780	10190	410	Shale & Lime
3520	5340	1820	Sand & Shale	10190	10360	170	Lime & Shale
5340	5650	310	Lime & Shale	10360	10540	180	Lime
5650	5680	30	Shale & Lime	10540	10970	430	Lime & Shale
5680	6130	450	Lime	10970	11100	130	Lime, Shale & Chert
6130	6360	230	Shale & Lime	11100	11420	320	Lime & Shale
6360	6610	250	Lime & Shale	11420	11520	100	Lime, Sand & Shale
6610	6740	130	Shale & Lime	11520	11560	40	Sand, Shale & Coal
6740	7350	610	Lime	11560	11900	340	Sand Shale & Lime
7350	7540	190	Lime, Shale & Sand				