

OIL CONSERVATION DIVISION

P. O. BOX 2055

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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NOV 1 1979

SUNDRY NOTICES ARE TO BE DISCLOSED TO ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PRODUCTIONS. USE APPLICATION FOR PRODUCTION OF OIL AND GAS IN THE STATE OF NEW MEXICO.

WELL ☐ GAS ☒ OTHER ☐
WELL OPERATOR

Western Oil Products, Inc.

Address of Operator

P.O. Box 2055 Roswell, New Mexico 88201

WELL NO.

K

1980

WELL TYPE

ARTESIAN

WELL AREA

1980

WELL TYPE

West

LINE, SECTION

22

WELL TYPE

ARTESIAN

1980

WELL TYPE

Check Appropriate Box To Indicate Nature of Work, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT ON:

FORM REMEDIAL WORK

☐

FILL AND ABANDON

☐

REMEDIAL WORK

COMMENTS ON WORK

CAS NO TEST AND CEMENT

OTHER

ALTERING CASING

☐

FILL AND ABANDONMENT

FORMABLY ABANDON

OR ALTER CASING

CHANGE PLANT

OTHER

When the Operator has Completed Operations, it is hereby stated all pertinent data, and the pertinent data, is hereby stated date of starting, and proposed only SEE RULE 1103.

Started Compressor 7/25/79 at 11:00 PM

8/6/79 Move in Rig up pulling unit, bypass stack back to tank to tank, run tubing swab, fluid level 3800' from surface, all water, well 42' down, when shut down, getting some gas, left well open to tanks.

8/7/79 Well was left open to tank, did not flow any fluid, run swab, fluid level 3800' from surface, run swab second run, sand line parted, left 1800' of sand line & swab in well, shut down.

8/8/79 Put new line on rig.

8/9/79 Made up wire line grab, started fishing for sand line, picked up several feet of standing wire, could not catch line, give up fishing and standing, grabbing top of fish (wire line) 8000', top of crossover 9600', swabbing approximately 6' for run, gas was increasing, fluid still coming in hole, left well open to tank, shut down.

7/16/79 No pressure on tubing, run swab, fluid level 6000' from surface, swab down, very little fluid came in hole, tie through stack pack, shut down at 1:00 PM.

7/11/79 No pressure on tubing, fluid level 4000' from surface, swab up, shut down at 1:00 PM, tied through stack pack.

7/12/79 Shut down

Continued in subsequent report

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Gene H. Kirk

TITLE

OIL AND GAS INSPECTOR

WELL BY

Mike Williams

TITLE

NOTIONS OF APPROVAL, IF ANY:

DEC 1 1979