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SANTA FE		/_			
FILE		1	1		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	/			
	GAS	1	<u> </u>		
OPERATOR		1			
		1	1		

NEW MEXICO OIL CONSERVATION COMM.....SION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	RECEIVED				
TRANSPORTER GAS /	<u> </u>	111 1 1077			
PROPATION OFFICE	_ J	UL 1 1977			
perator	Producers Inc O.C.C.				
ddress		RTESIA, DFFICE			
P.O. Box 205 Reason(s) for filing (Check proper bo	5 Roswell, New Mexico	88201 Other (Please	explain)		
eason(s) for filing (theck proper so	Change in Transporter of:				
lecompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	sate	······································		
change of ownership give name nd address of previous owner					
ESCRIPTION OF WELL AND	Veli No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.
Hunker Comm	1 E. Carlsbad		State, Federal or Fe	• Fee	
Jocation K 19	80 Feet From The South Line	1980		West	
Unit Letter;;					
Line of Section 35 T	ownship 21-S Range 2	7-E , NMPM	<u>. Edd</u> ;	У	County
FSIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s			. La1
Name of Authorized Transporter of C	or Condensate	Address (Give address P.O. Drawer			
Navajo Crude Oil F	Casinghead Gas or Dry Gas X	Address (Give address	to which approved co	py of this form is to	be sent)
El Paso Natural Ga	as Co.	Box 1492 E1	7		
If well produces oil or liquids,	Unit Sec. Twp. Rge. K 35 21-S 27-E	is gas actually connect	ear when	7 -1-77 7	2-77
give location of tanks.	with that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		g Back Same Res	v. Diff. Restv
Designate Type of Complete		·x		<u> </u>	<u> </u>
Date Spudded 4-1-77	Date Compl. Ready to Prod. 6-2-77	Total Depth 11,895		э.т.р. 11,8 <u>3</u> 6	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tul	oing Depth	
GR 3113.5	Morrow Penn	11,528		11,442 oth Casing Shoe	
Perforations 11,52 3 -44',	11,681-95'			11,895	
	TUBING, CASING, AND			SACKS CEN	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S 428	ET	450	ENT
17 1/2	13 3/8 8 5/8	2650		950	
<u>11"</u> 7 7/8	5 1/2	11895		1200	
5 1/2	2 7/8	11409			
TEST DATA AND REQUEST	FOR ALLOWABLE (Tes: must be a	fter recovery of total vol opth or be for full 24 how	ume of load oil and m	nust be equal to or e	exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift, et	c.)	
Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
Length of I wat				s-MCF	·
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	GG		
				25	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gr	avity of Condensate	यं द
3200	4 hrs.	8.4 Casing Pressure (Shu	545)	52 loke 8ise	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	4800 psi		1/4	1 82
Back Press. CERTIFICATE OF COMPLIA	OU CONSERVATION COMMISSION		N		
		48886175	JUL 6	1977	19
	nd regulations of the Oil Conservation d with and that the information given			set	
above is true and complete to	the best of my knowledge and belief.		ERVISOR, DIST		
\mathcal{A}	,	TITLE			
	11	This form is	to be filed in com	lience with RUL	E 1104.
Mrs who	<u> </u>		quest for allowables be accompanied		
Supt.	ignature)	il toate taken on the	well in accordant of this form must b	CA MITTI LAPP	••
(Title)		All sections able on new and	of this form must be recompleted wells.	- more and combi	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

(Date)

6-24-77