NO. OF COPIES RECEIVED DISTRIBUT : ON SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator	REQUEST F AUTHORIZATION TO TRAI	ONSERVATION COMM.JSION OR ALLOWABLE AND NSPORT OIL AND NATURAL G CEIVED	Form C-104 Supersedes Old C-104 and C-110 Effoctive 1-1-65 AS
Western Oil Producers, Inc. Inc. IC. Address ANTERIA, UPFILE P.O. Box 2055 Reswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas If change of ownership give name			
and address of previous owner			
1. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Crude Oil Put Name of Authorized Transporter of Cas El Paso Natural Gas If well produces oil or liquids, give location of tanks. If this production is commingled with	Image: Sec. Twp. Fige. White Sec. Twp. Fige. K 35 21-S 27-E	Address (live address to which approved P.O. Drawer 175 Arte Address (Give address to which approved Box 1492 El Paso, Te Is gas actually connected?	esia, New Mexico 8821 (red copy of this form is to be sent) (exas 79999
Designate Type of Completion Date Spudded 4-1-77 Elevations (DF, RKB, RT, GR, etc.) GR 3113.5	Oil Well Gas Well	New Well Workover Deepen X Total Depth 11,895 Top Oil/Gas Pay 9,641	Plug Back Same Res'v. Diff. Ree'v. P.B.T.D. 11,836 Tubing Depth 11,442
Perforations 9,641'-9,717' HOLE SIZE 17 1/2 11" 7 7/8	CASING & TUBING SIZE 13 3/8 8 5/8 5 1/2	CEMENTING RECORD DEPTH SET 428 2650 11895	Depth Casing Shoe 11,895 SACKS CEMENT 450 950 1200
5 1/2 7. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	2 7/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	11409 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	and must be equal to or exceed top ellow- (s, etc.) Choke Size Gas-MCF
GAS WELL Actual Prod. Test-MCF/D 3000 Testing Method (pitot, back pr.) Back Press.	Length of Test <u>4</u> hrs. Tubing Pressure (Shut-in) <u>4800</u>	Bbis. Condensate/MMCF 104 Casing Pressure (Shut-in) 4800	Gravity of Condensate 49 Choke Size 20/64 ATION COMMISSION
1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		JUL 6 1977 APPROVED , 19 BY	