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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 1 1977

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

O. C. C.

ARTESIA, OFFICE

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

Western Oil Producers, Inc.

Address of Operator

P.O. Box 2055 Roswell, New Mexico 88201

Location of Well

LETTER K LOCATED 1980 FEET FROM THE South 1980 FEET FROM

West LINE OF SEC. 35 TWP. 21-S RGE. 27-E

Eddy

Date Spudded 4/1/77 Date Test Began 5/15/77 Date Temp. Ready to Prod. 6/2/77 Test Location (DL, RKB, RT, GR, etc.) GR 3113.5 Elev. Casinghead 3113.5

Total Depth 11,895 21. Plug Back (ft.) 11,836 22. Multiple Completions (Many) two 23. Intervals Cased by X 24. Casing Tools

Producing Interval(s), of this completion - Top, Bottom, Name

9641-9717', Wolfcamp

25. Was Directional Survey Made

NO

Type Electric and Other Logs Run

Densilog-Neutron, Dual Laterolog

27. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	428'	17 1/2	450sx.	circ.
3 5/8	24-32	2650'	11"	950sx.	circ.
5 1/2	17&20	11895	7 7/8	1200sx.	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11,409	11,442-47

Perforation Record (Interval, size and number)

Wolfcamp 9641-43' 9650-52' 9656-57'
9662-64' 9668-70' 9676-80' 9692-94'
9697-9700' 9716-17' 1-48/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 9,641-9,717 AMOUNT AND KIND MATERIAL USED 500 gals. 15% NE

PRODUCTION

First Production 6/2/77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in
Date Test 6/2/77	Hours Tested 4 hrs.	Choke Size 20/64
Prod'n. For Test Period	Oil - BBL 52	Gas - MCF 532
Water - BBL 0	Gas - Oil Ratio 6154	
Well Tubing Press. 1500	Casing Pressure 4800psi	Calculated 24-Hour Rate 312
Oil - BBL 3200	Water - BBL 0	Oil Gravity - API (Corr.) 49

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Gene Snow

List of Attachments

All other information sent in earlier

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Supt.

DATE

6/24/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a true copy of all electrical and other logs of the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.7.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	10,006	T. Ops. Alam _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	10,190	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	10,727	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mass _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Salurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	5,340	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow _____	11,304	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett _____	11,852	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____		T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	13,528	to _____	11,695	No. 4, from _____	to _____
No. 2, from _____	9,643	to _____	9,717	No. 5, from _____	to _____
No. 3, from _____	to _____			No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	NONE	to _____	feet. _____
No. 2, from _____	to _____	feet. _____	
No. 3, from _____	to _____	feet. _____	
No. 4, from _____	to _____	feet. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Redbeds	7540	8590	1050	Lime & Shale
350	2010	1660	Anhydrite & Salt	8590	8910	320	Lime, Sand & Shale
2010	2140	130	Limestone	8910	9000	90	Lime & Shale
2140	2820	680	Sand & Lime	9000	9250	250	Shale & Lime
2820	2970	150	Lime, Sand & Shale	9250	9320	70	Lime
2970	3110	140	Sand & Lime	9320	9640	320	Shale & Lime
3110	3260	150	Lime & Sand	9640	9780	140	Lime
3260	3520	260	Shale & Sand	9780	10190	410	Shale & Lime
3520	5340	1820	Sand & Shale	10190	10360	170	Lime & Shale
5340	5650	310	Lime & Shale	10360	10540	180	Lime
5650	5680	30	Shale & Lime	10540	10970	430	Lime & Shale
5680	6130	450	Lime	10970	11100	130	Lime, Shale & Chert
6130	6360	230	Shale & Lime	11100	11420	320	Lime & Shale
6360	6610	250	Lime & Shale	11420	11520	100	Lime, Sand & Shale
6610	6740	130	Shale & Lime	11520	11560	40	Sand, Shale & Coal
6740	7350	610	Lime	11560	11900	340	Sand Shale & Lime
7350	7540	190	Lime, Shale & Sand				