

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Texas Oil & Gas Corp</u>		Lease <u>Raymour</u>		Well # <u>1</u>	
Location of Well	Unit <u>K</u>	Section <u>19</u>	Township <u>21</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>1980 F & W L</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>600</u>	<u>circ</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>40 #</u>		<u>2700</u>	<u>circ</u>
<u>8 1/2"</u>	<u>4 1/2"</u>	<u>11.6, 13.5 #</u>		<u>11,500</u>	

Casing Data:

Surface 6-3 joints of 9 5/8 inch 40 # Grade API New K-55 SLC
(Approved) (Rejected)

Inspected by Lelan Merriam date 5-3-77

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required ~~1250~~ 1250

Type of Shoe used 6.6 Float collar used Inert Btm 2 jts welded Threadlock

ID of hole 2745 Set 2730 Feet of 9 5/8 inch 40 # Grade K-55

New-used csg. @ 2730 gal with 200 sacks neat cement around shoe 6.6 2.6 cc
+ 300 / sax Thix-set 2.6 cc additives 750/50 5.0 white 2.6 cc (Trinity white)

Plug down @ 11:45 AM (AM) (PM) Date 5-4-77

Cement circulated No No. of Sacks No

Cemented by Halliburton Witnessed by Lelan Merriam

Temp. Survey ran @ 7:00 (AM) (PM) Date 5-4-77 top cement @ 11:00

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 425-75, 625-40, 610-870, 934-65, 1085-1375, 1493-97, 1529-35, 15945

1656-70 Del 1795-1949 2030-55 2447-2547-2609

Run 1" to 900' Tagged up Cut 50/sx 50-50 Per 4% cc PD 9:15 AM

Run 1" to 900' No Fill Cut 100/sx same PD 2:00 AM

Run 1" to 900' No Fill Cut 50/sx same PD 4:30 AM

Run 1" to 775' Tagged up Cut 50/sx same PD 8:00 AM

Run 1" to 900' Lost all fill Cut 50/sx same PD 11:45 AM

Run 1" to 900' No Fill at 4:00 PM Pulled all 1" out of hole Put 7y Ready Mix to surface.