

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 17 1978

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☒
5. State Oil & Gas Lease No.	30-015-20114

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐	7. Unit Agreement Name
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b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
		Rayroux Com.

2. Name of Operator	9. Well No.
Texas Oil & Gas Corp. ✓	1

3. Address of Operator	10. Field and Pool, or Wildcat
900 Wilco Building, Midland, Texas 79701	Undesignated (Morrow)

4. Location of Well	
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UNIT LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM	
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THE	West	LINE OF SEC.	19	TWP.	21S	RGE.	27E	NMPM		12. County	Eddy
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-24-77	5-29-77	P & A 3-21-78	3126.5 GR	3126.5

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,542	Surface	P & A	→	0-11,542	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR Density Neutron and Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	615	17-1/2"	600 sxs Cl C 2% CaCl	None
9-5/8"	40#	2745	12-1/4"	300 sxs Thix-set, 700 sx TLW, 200 sxs Cl C 2% CC + 300 sx 50/50 Poz 4% CaCl. 7yd redi-	
4-1/2"	11.6#	11,542	7-7/8"	1200 sxs Cl C 50/50 Poz	7709' mix

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,454-64' 11,230-34' 9898-9902'	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,942-48' 11,260-66'	11,454-64' 1250 7-1/2 MSA
11,044-50' 11,299-308'	10,942'-11,308' 5250 7-1/2 MSA
11,112-16' 11,184-90'	10,942'-11,308' Frac 26,500 gal 40,000# 20/40 S
11,190-98' 9842-9852'	9,842'-9,902' 1500 gal 15% NEA

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
None-P&A		P&A

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
This well was tested to atmosphere; found not commercial to produce.	

35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	TITLE	DATE
S. P. Baker	Dist. Drlg. Engr.	7-14-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9767</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10052</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10604</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>683</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2620</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5000</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8706</u>	T. <u>Morrow</u> <u>10878</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Barnett</u> <u>11467</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	683		Salt, Anhy. LS, Sh.				
683	2620		Sd., LS., Sh.				
2620	5000		Sd., Sh., LS., Dol.				
5000	8706		LS., Sh., Sd.				
8706	9767		LS., Sh.				
9767	10052		LS., Sh., Dol.				
10052	10604		LS., Sh., Chert				
10604	10878		LS., Sh., Chert				
10878	11467		LS., Sh., Sd., Chert				
11467	11542		Sh.				