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O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	30-015-88114

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. Name of Operator <u>Texas Oil & Gas Corp.</u> 3. Address of Operator <u>900 Wilco Building, Midland, Texas 79701</u> 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3151' DF</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Rayroux</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>Undesignated</u> 12. County <u>Eddy</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforating & Stimulating</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-15 Perf 11,454'-64' with 2 jet shots per foot.
- 6-17 Acidize with 1250 gallons 7 1/2% MSA.
- 6-20 Set CIBP @ 11,430. Cap with 25' cement. Perf 10,942-48', 11,044'-50, 11,112'-16', 11,190-98', 11,230'-34', 11,260'-66, 11,299' - 308'. 1 jet shot per foot. (43 holes)
- 6-22 Acidize perfs with 5250 gallons 7 1/2% MSA (10,942-11,308').
- 6-24 Perf 11,184'-90' with 1 jet shot per foot.
- 6-25 Frac perfs 10,942'-11,308' with 26,500 gallons 5% acid with 40,000# 20/40 Sd.
- 9-8 Set CIBP at 10,900'. Perf Strawn interval 9842'-52' and 9898'-9902' with 2 jet shots per foot.
- 9-9 Acidize perfs 9842'-9902' with 1500 gallons 15% NEA.
- 9-13 Well shut-in; incapable of commercial production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. P. Baker TITLE Dist. Drlg. Engr. DATE 7-14-78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 20 1978
CONDITIONS OF APPROVAL, IF ANY: