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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 17 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	31114

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp ✓	8. Farm or Lease Name Rayroux Com
3. Address of Operator 900 Wilco Bldg, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3151' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-78 Released pkr. POH w/tbg & pkr. Dumped 35' cement on top of CIBP @ 10,900'. Set CIBP on WL @ 9812'. Dumped 35' cmt on top of CIBP @ 9812'.
3-19-78 Cut 4½" csg @ 7888'. Unable to free csg. Cut csg @ 7709' - Freed csg. Circ hole w/mud @ 7709'. Spotted Plug #1 40 sxs Class H plug 7709-7569'. Pulled csg to 6000' - Spotted 40 sxs cmt plug from 6000' to 5860'.
3-21-78 POH w/remainder of 4½ csg. RIH w/2-3/8" tbg to 4861'. Spotted 40 sxs cmt plug from 4861' to 4721'. POH w/tbg to 2795' - Set 50 sxs plug from 2795' to 2645'. POH w/tbg. Set 15 sxs cmt surface plug. Cut off wellhead. Welded on surface plate & dry hole marker. JOB COMPLETE.
4-7-78 Removed and disposed of caliche drlg pad and reserve pit, cleared and cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil Pearce Cecil Pearce TITLE Drilling Superintendent DATE 4-12-78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 26 1978
CONDITIONS OF APPROVAL, IF ANY: