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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

**AUG 25 1977**

**O. C. C.  
ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## **SUNDRY NOTICES AND REPORTS ON WELLS** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG LACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation ✓	5. State Oil & Gas Lease No. L-183
3. Address of Operator Box 670, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>27-E</u> N.M.P.M.	8. Farm or Lease Name Eddy GE State Com
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 12-1/4" hole at 2974' at 11:30 AM, August 21, 1977. Ran 73 joints, 2951' of 9-5/8" OD 40# ST&C casing set and cemented at 2973' with 400 sacks of thickset cement with 10% D-53 and 2% Ca Cl, 1000 sacks of lite cement containing 5#/sack Gilsonite, 1/4# flocele 2% Ca Cl2 and 200 sacks of Class C with 2% Ca CL2. Cemented thru 1" pipe with total of 250 sacks of Class C and 200 sacks of thickset cement. Cement circulated. WOC over 18 hours. Tested casing with 3000#, 30 minutes, OK.

Started drilling 8-3/4" hole at 2974 August 24, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kinghorn TITLE Area Engineer DATE August 24, 1977

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE AUG 26 1977

CONDITIONS OF APPROVAL, IF ANY: