

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PROMOTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO REDEVELOP OIL AND NATURAL GAS

Form C-104
 Superseding OIL C-101 and C-11
 Effective 1-1-65

OCT 31 1977

O. C. C.
ARTESIA, OFFICE

Operator
Gulf Oil Corporation

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter oil ☐
 Recompletion ☐ Oil ☐ Dry Gas ☒
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name: Eddy "GE" State Com. Well No.: 1 Pool Name, including Formation: ~~Union~~ Morrow Kind of Lease: State, Federal or Fee State Lease No.: L-183
 Location: Unit Letter J; 1980 Feet From The South Line and 1980 Feet From The East
 Line of Section 23 Township 20-S Range 27-E, NMPM, Eddy County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
 E1 Paso Natural Gas Co. P. O. Box 1384, Jal, NM 88252
 If well produces oil or liquids, give location of tanks. Unit Soc. Twp. Rge. Is gas actually connected? When
 No Yes 1-8-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Unit. Res'v.
 Date Spudded 8-14-77 Date Compl. Ready to Prod. 10-6-77 Total Depth 11,387' P.B.T.D. 11,340'
 Elevations (DF, RKB, RT, GR, etc.) 3300' GL Name of Producing Formation Morrow Top Oil/Gas Pay 10,970' Tubing Depth 10,913'
 Perforations 10,970'-11,120' Morrow Depth Casing Shoe 11,387'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	615'	700 sacks, Circulated
12 1/4"	9 5/8"	2973'	2050 sacks, Circulated
8 3/4"	5 1/2"	11,387'	850 sacks, TSITOC 9500'
	2 3/8"	10,913'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test 24 hrs Bbls. Condensate/MMCF Gravity of Condensate
 6349 Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
 backpressure 3375# 14/64"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. P. Sikes Jr.
 Area Engineer
 10-28-77
 (Signature)
 (Title)
 (Date)

OIL CONSERVATION COMMISSION

APPROVED BY W. A. Gressett
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.