DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT B
P.O. Drawer DD, Astesia, NM 88210

JL CONSERVATION DIVISIO.

P.O. Box 2088

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

DEC 21 '89

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		TO TRA	ANSP	ORT OIL	. AND NA	TURAL GA						
Operator Chevron U.S.A., 1	[ma						Walk			-		
Address	LIIC.	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	30	-015.	- 22 APTE	SIA COLLE		
P. O. Box 670, F	lobbs,	New M	exico	8824	0							
Resson(s) for Piling (Check proper box) New Well			_		Oth	et (Please expla	iin)					
Recompletion	Oll	Change is	•									
Change in Operator	Casinghea	=			EF	FECTIVE	DATE -	1-1-90				
If change of operator give name									· · · · · · · · · · · · · · · · · · ·			
and address of previous operator												
II. DESCRIPTION OF WELL A	AND LE		In. In				7 22. 2					
The late of the la								f Lease No. Federal or Fee				
Location			1 DIL	rien r	IAT IIIO	γ τ οω						
Unit Letter	: 19	180	_ Feet Pr	rom The 🕰	outh Lin	and	80 Pm	of From The	Eas	<u> </u>		
Section 23 Township					_							
Section 2.3 Township	20	<u> </u>	Range	d	7 E , N	мрм,	Eddy	<u> </u>		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
						P. O. Box 2436, Abilene, Texas 79604						
	Address (Give address to which approved copy of this form is to be sent)											
If well produces oil or liquids, rive location of tanks.	Unit	Sec.	Twp	Rge.	Rge. Is gas actually connected? When				7			
	<u> </u>		1		<u> </u>		L_					
If this production is commingled with that in IV. COMPLETION DATA	HOER BRY OU	ner Jeane Of	pool, giv	ve comming!	ing order num	ber:			-			
		Oli Wel		Cas Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u> </u>			<u> </u>	<u> </u>						
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		This Dad				
								Tubing Depth				
Perforations						· · · · · · · · · · · · · · · · · · ·	,	Depth Casing Shoe				
		<u> </u>							· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			010/00000				
	STOCKE I VINCE				DEPTHSET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		<u> </u>	·		<u> </u>				
OIL WELL (Test must be after re					be equal to or	exceed top allo	wable for this	depth or be	for full 24 hou	rs.)		
Date First New Oil Rua To Tank	Date of Te				Producing M	ethod (Flow, pu	mp, gas lift, e	tc.)				
Length of Test	Tubina Du				Coolee Dece		post	ED ID-				
	Tubing Pressure				Casing Pressure			Choke Size Chg LT: PER				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls	,		Gas- MCF				
	<u> </u>	·										
GAS WELL		_										
Actual Prod. Test - MCF/D	Leagth of Test				Bbls. Conder	sate/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
					The second form in							
VL OPERATOR CERTIFIC	ATE OF	COM	PLIAN	NCE				<u> </u>				
I hereby certify that the rules and regulations of the Oil Conservation					○ L CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and helief.]		ı	A & 1 . 0	4000			
					Date	Approve	ط <u>ا</u>	AN 1 6	IBBU			
Marill					D .							
Signature C. L. Morrill NM Area Prod. Supt.					By ORIGINAL SIGNED BY							
Printed Name Title					Title SUPERVISOR, DISTRICT IS							
12-22-89 Date			93–41: lephane N		''''		rthviso.	i, DISTR	ICT II			
					11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.